

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION ACT (EXCERPT)
Act 451 of 1994

SUBCHAPTER 2
REGULATION OF OIL AND GAS WELLS

PART 610
UNIFIED SURFACE AND SUBSURFACE OIL OR GAS OWNERSHIP

324.61001 Definitions.

Sec. 61001. As used in this part:

(a) "Department" means the department of natural resources.

(b) "Severed oil and gas rights" means those subsurface oil and gas rights held by the department on land in which the department does not own the surface rights to the land.

History: Add. 1998, Act 117, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

324.61002 Inventory and categorization of land; contract.

Sec. 61002. (1) Within 4 years after the effective date of this section, the department shall complete an inventory of all land under the jurisdiction of the department and shall categorize the land as follows:

(a) All land in which the department owns both the surface rights and the oil and gas rights.

(b) All land in which the department owns the surface rights but not the oil and gas rights.

(c) All land in which the department owns the oil and gas rights but not the surface rights.

(2) The department may contract for the completion of the inventory under subsection (1).

History: Add. 1998, Act 117, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

324.61003 Divestiture of severed oil and gas rights; reuniting oil and gas rights with surface rights; deed restriction; reversion of subsurface rights.

Sec. 61003. (1) The department shall implement procedures in compliance with this part that allow the department, after consultation with the natural resources trust fund board and approval of the natural resources commission, to divest itself of severed oil and gas rights and reunite the oil and gas rights with the surface rights. The department is not required to divest itself of oil and gas rights to land that is in production or is leased or permitted for production, or to land which the department determines has unusual or sensitive environmental features that should be reserved by the state and maintained in an undeveloped state, or to land which the department may consider offering for exchange to consolidate inholdings within management areas.

(2) When the department transfers oil and gas rights under this part, the department shall include a deed restriction that restricts the oil and gas rights from being severed from the surface rights in the future. If the landowner severs the subsurface rights from the surface rights, the subsurface rights revert to this state.

History: Add. 1998, Act 117, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

324.61004 Divestiture of severed oil and gas rights; basis; priority; plan for attaching monetary value; offer to sell or transfer severed rights to surface owner; notice; duration of designated price; petition; disposition of money received.

Sec. 61004. (1) The department may divest itself of severed oil and gas rights on a county-by-county basis. The department may prioritize counties in the order in which it intends to offer divestiture sales or transfers pursuant to this part.

(2) Prior to divesting itself of severed oil and gas rights, the department shall develop a plan for attaching a monetary value to those rights based upon current market conditions. This plan may include requiring the purchasing party to pay all costs associated with completing the transaction including a proportional share of the costs of completing the inventory. Additionally, the department may trade severed oil and gas rights for other land or rights in land if such a trade is in the best interest of the state. At the time the department transfers oil and gas rights for land held by a local unit of government, and for parcels of land smaller than 5

acres in size, the department shall transfer the oil and gas rights only for the cost of processing the transaction.

(3) In each county in which the department offers to sell or transfer severed oil and gas rights to the surface owner. The department shall publish a notice in a newspaper of general circulation in the county where the oil and gas rights are located and provide notification to the local taxing authority of this state's offer to sell severed oil and gas rights to surface owners. A price designated by the department for the purchase of oil and gas rights shall be valid for a minimum of 90 days. A landowner who desires to accept the department's offer to sell or transfer the severed oil and gas rights shall provide the department with a copy of a recorded deed showing the person's ownership of the land. A person who attempts to purchase oil and gas rights from the department who is not the surface owner forfeits any money given to the department.

(4) After the 90-day period described in subsection (3), the surface owner or a subsequent surface owner may petition the department for sale of the severed oil and gas rights at a price agreeable to the department.

(5) All money received by the department for the sale or transfer of oil or gas rights pursuant to this part shall be forwarded to the state treasurer for deposit into the Michigan natural resources trust fund established in part 19.

History: Add. 1998, Act 117, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

PART 615 SUPERVISOR OF WELLS

324.61501 Definitions.

Sec. 61501. Unless the context requires a different meaning, the words defined in this section have the following meanings when used in this part:

- (a) "Department" means the department of environmental quality.
- (b) "Field" means an underground reservoir or reservoirs containing oil or gas, or both. Field also includes the same general surface area that is underlaid or appears to be underlaid by at least 1 pool. Field and pool have the same meaning if only 1 underground reservoir is involved. However, field, unlike pool, may relate to 2 or more pools.
- (c) "Fund" means the oil and gas regulatory fund created in section 61525b.
- (d) "Gas" means a mixture of hydrocarbons and varying quantities of nonhydrocarbons in a gaseous state which may or may not be associated with oil, and includes those liquids resulting from condensation.
- (e) "Illegal container" means a receptacle that contains illegal oil or gas or illegal products.
- (f) "Illegal conveyance" means a conveyance by or through which illegal oil or gas or illegal products are being transported.
- (g) "Illegal oil or gas" means oil or gas that has been produced by an owner or producer in violation of this part, a rule promulgated under this part, or an order of the supervisor issued under this part.
- (h) "Illegal product" means a product of oil or gas or any part of a product of oil or gas that was knowingly processed or derived in whole or in part from illegal oil or gas.
- (i) "Market demand" means the actual demand for oil or gas from any particular pool or field for current requirements for current consumption and use within or outside the state, together with the demand for such amounts as are necessary for building up or maintaining reasonable storage reserves of oil or gas or the products of oil or gas.
- (j) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, that are produced at the well in liquid form by ordinary production methods and that are not the result of condensation of gas after it leaves the underground reservoir.
- (k) "Owner" means the person who has the right to drill a well into a pool, to produce from a pool, and to receive and distribute the value of the production from the pool for himself or herself either individually or in combination with others.
- (l) "Pool" means an underground reservoir containing a common accumulation of oil or gas, or both. Pool includes a productive zone of a general structure that is completely separated from any other zone in the structure, or is declared to be a pool by the supervisor of wells.
- (m) "Producer" means the operator, whether owner or not, of a well or wells capable of producing oil or gas or both in paying quantities.
- (n) "Product" means any commodity or thing made or manufactured from oil or gas, and all derivatives of oil or gas, including refined crude oil, crude tops, topped crude, processed crude petroleum, residue treated crude oil, residuum, gas oil, naphtha, distillate, gasoline, casing-head gasoline, natural gas gasoline, kerosene, benzine, wash oil, waste oil, lubricating oil, and blends or mixtures of oil or gas or any derivatives of oil or

gas whether enumerated or not.

(o) "Supervisor" or "supervisor of wells" means the department.

(p) "Tender" means a permit or certificate of clearance, approved and issued or registered under the authority of the supervisor, for the transportation of oil or gas or products.

(q) "Waste" in addition to its ordinary meaning includes all of the following:

(i) "Underground waste", as those words are generally understood in the oil business, and including all of the following:

(A) The inefficient, excessive, or improper use or dissipation of the reservoir energy, including gas energy and water drive, of any pool, and the locating, spacing, drilling, equipping, operating, or producing of a well or wells in a manner to reduce or tend to reduce the total quantity of oil or gas ultimately recoverable from any pool.

(B) Unreasonable damage to underground fresh or mineral waters, natural brines, or other mineral deposits from operations for the discovery, development, and production and handling of oil or gas.

(ii) "Surface waste", as those words are generally understood in the oil business, and including all of the following:

(A) The unnecessary or excessive surface loss or destruction without beneficial use, however caused, of gas, oil, or other product, but including the loss or destruction, without beneficial use, resulting from evaporation, seepage, leakage, or fire, especially a loss or destruction incident to or resulting from the manner of spacing, equipping, operating, or producing a well or wells, or incident to or resulting from inefficient storage or handling of oil.

(B) The unnecessary damage to or destruction of the surface; soils; animal, fish, or aquatic life; property; or other environmental values from or by oil and gas operations.

(C) The unnecessary endangerment of public health, safety, or welfare from or by oil and gas operations.

(D) The drilling of unnecessary wells.

(iii) "Market waste", which includes the production of oil or gas in any field or pool in excess of the market demand as defined in this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998;—Am. 1998, Act 252, Imd. Eff. July 10, 1998;—Am. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61502 Construction of part.

Sec. 61502. It has long been the declared policy of this state to foster conservation of natural resources so that our citizens may continue to enjoy the fruits and profits of those resources. Failure to adopt such a policy in the pioneer days of the state permitted the unwarranted slaughter and removal of magnificent timber abounding in the state, which resulted in an immeasurable loss and waste. In an effort to replace some of this loss, millions of dollars have been spent in reforestation, which could have been saved had the original timber been removed under proper conditions. In past years extensive deposits of oil and gas have been discovered that have added greatly to the natural wealth of the state and if properly conserved can bring added prosperity for many years in the future to our farmers and landowners, as well as to those engaged in the exploration and development of this great natural resource. The interests of the people demand that exploitation and waste of oil and gas be prevented so that the history of the loss of timber may not be repeated. It is accordingly the declared policy of the state to protect the interests of its citizens and landowners from unwarranted waste of gas and oil and to foster the development of the industry along the most favorable conditions and with a view to the ultimate recovery of the maximum production of these natural products. To that end, this part is to be construed liberally to give effect to sound policies of conservation and the prevention of waste and exploitation.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503 Supervisor of wells; assistants; commission as appeal board; hearing; compensation and expenses; office.

Sec. 61503. (1) The supervisor of wells shall designate suitable assistants as are required to implement this part.

(2) The commission shall act as an appeal board regarding the issuance, denial, suspension, revocation, annulment, withdrawal, recall, cancellation, or amendment of a permit under this part. When a producer or owner considers an order, action, inaction, or procedure as proposed, initiated, or made by the supervisor to be burdensome, inequitable, unreasonable, or unwarranted, the producer or owner may appeal to the commission or the court for relief from the order, action, inaction, or procedure as provided in this act. The chairperson of the commission shall set a date and place to hear the appeal, which may be at a regular meeting of the commission or a special meeting of the commission called for that purpose.

(3) The supervisor and employees, in addition to their salaries, shall receive their reasonable expenses while away from their homes traveling on business connected with their duties. A member of the commission shall not receive compensation for discharging duties under this part; however, a member is entitled to reasonable expenses while traveling in the performance of a duty imposed by this part. Salaries and expenses authorized in this part shall be paid out of the state treasury in the same manner as the salaries and expenses of other officers and employees of the department are paid.

(4) The department of management and budget shall furnish suitable offices for the use of the supervisor and his or her employees.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503a Gas lease; duties of lessee; monthly revenue statements and payments; initiation; deferment.

Sec. 61503a. (1) Beginning 12 months after the effective date of this section, a person who has entered into a gas lease as a lessee prior to or after the effective date of this section shall do all of the following:

(a) Starting after production begins, for a well that begins continuous gas production after the effective date of this section, or starting on the effective date of this section for a well that began continuous gas production on or before the effective date of this section, provide the lessor who has an interest in the leased property with monthly revenue statements written in plain English that provide all of the following:

(i) Under the heading "unit price", the price received by the lessee per 1,000 cubic feet or 1,000,000 BTUs of gas sold. The lessee shall pay to the lessor his or her proper share of the gross proceeds or value, as provided in the lease.

(ii) A statement of the deductions taken from the lessor's royalty, and the purpose of those deductions. The statement of the deductions shall be itemized, except that a lessee may group deductions under general categories if the lessee states that a separate itemized statement of the deductions will be furnished upon written request and states the address to which a written request for an itemized statement should be directed. This section does not prohibit a lessee from making deductions on an estimated basis for a calendar year or other 12-month accounting period if this is disclosed in the monthly revenue statement or the separate itemized statement. If an estimate is used, the lessee shall determine the actual amount and make any necessary adjustments within 180 days after the end of the calendar year or other 12-month accounting period. However, if any costs have not been finally determined, the lessee may reserve an amount which the lessee considers in good faith to be adequate to cover the costs that have not been finally determined and shall make any necessary adjustments when the actual costs have been finally determined.

(b) Starting at the end of the calendar year or other 12-month accounting period after production begins for a well that begins continuous production after the effective date of this section, or starting at the end of the calendar year or other 12-month accounting period when this section becomes effective for a well that began continuous production on or before the effective date of this section, prepare an annual accounting of gas sales from the leased property and any deductions taken from the lessor's royalty during the calendar year or other 12-month accounting period. The lessee shall complete the accounting within 180 days after the end of the calendar year or other 12-month accounting period. However, if any costs have not been finally determined, the lessee may account for these on the basis of a reserve which the lessee considers in good faith to be adequate to cover the costs that have not been finally determined, and shall prepare a supplemental accounting when the actual costs have been finally determined. The lessee shall notify the lessor of the availability of the accounting within 180 days after the end of the calendar year or other 12-month accounting period, and shall furnish a copy of the accounting upon request of the lessor within 30 days of receipt of the request. The notification as to the availability of the accounting may be made on a monthly revenue statement and need not be a separate document.

(2) Subject to section 61503b(4), the monthly revenue statements and payments under subsection (1)(a)

shall be initiated promptly after the determination of the divisions of interest of the parties entitled to share in the production, unless a valid agreement between the lessee and the lessor provides otherwise. However, if the entitlement of the lessor to receive payment is in question because of lack of good and marketable record title or because of any circumstance that may expose the lessee to the risk of multiple liability or liability to a third party if the payment is made, the lessee may defer payment to that lessor until the title or other circumstance has been resolved, unless a valid agreement between the lessee and the lessor provides otherwise. If the mailing address of the lessor, or place where payment should be made, is unknown, payment may be deferred until the lessee receives that information. If the total amount of the royalties is less than \$50.00 at the end of any month, payment may be deferred until the total amount reaches at least \$50.00, unless a valid agreement between the lessor and the lessee provides otherwise.

History: Add. 1998, Act 127, Eff. Mar. 28, 2000.

Compiler's note: Enacting section 2 of 1998 PA 127, which provided that 1998 PA 127 would not take effect unless House Bill No. 4259 of the 89th Legislature was enacted into law, was repealed by Enacting section 1 of 1999 PA 246.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503b Postproduction costs.

Sec. 61503b. (1) A person who enters into a gas lease as a lessee after March 28, 2000 shall not deduct from the lessor's royalty any portion of postproduction costs unless the lease explicitly allows for the deduction of postproduction costs. If a lease explicitly provides for the deduction of postproduction costs, the lessee may only deduct postproduction costs for the following items, unless the lease explicitly and specifically provides for the deduction of other items:

(a) The reasonable costs of removal of carbon dioxide (CO₂), hydrogen sulfide (H₂S), molecular nitrogen (N₂), or other constituents, except water, the removal of which will enhance the value of the gas for the benefit of the lessor and lessee.

(b) Transportation costs after the point of entry into any of the following:

(i) An independent, nonaffiliated, third-party-owned pipeline system.

(ii) A pipeline system owned by a gas distribution company or any subsidiary of the gas distribution company, which is regulated by the Michigan public service commission.

(iii) An affiliated pipeline system, if the rates charged by the pipeline system have been approved by the Michigan public service commission, or if the rates charged are reasonable, as compared to independent pipeline systems, based on the pipeline system's location, distance, cost of service, and other pertinent factors.

(2) A lessee shall not charge postproduction costs incurred on gas produced from 1 drilling unit, pooled or communitized area, or unit area against a lessor's royalty for gas produced from another drilling unit, pooled or communitized area, or unit area. As used in this subsection, "unit area" means the formation or formations that are unitized and surface acreage that is a part of the unitized lands, as described in either of the following:

(a) The plan for unit operations that is the subject of the supervisor's order as provided in section 61706.

(b) An applicable agreement providing for unit operations.

(3) If a person who has entered into a gas lease as a lessee prior to or after March 28, 2000 charges the lessor for any portion of postproduction costs, the lessee shall notify the lessor in writing of the availability of the following information and if the lessor requests in writing to receive this information, the lessee shall provide the lessor, in writing, a specific itemized explanation of all postproduction costs to be assessed.

(4) A division order or other document that includes provisions that stipulate how production proceeds are distributed, received by the lessor from the lessee, shall not alter or define the terms of a lease unless voluntarily and explicitly agreed to by both parties in a signed document or documents in which the parties expressly indicate their intention to amend the lease. A lessee shall not precondition the payment of royalties upon the lessor signing a division order or other document that stipulates how production proceeds are distributed, except as provided in this subsection. As a condition for the payment of royalties under a lease other than a lease granted by the state of Michigan, a lessee or other payor shall be entitled to receive a signed division order from the payee containing only the following provisions, unless other provisions have been voluntarily and explicitly agreed to by both parties in a signed document or documents in which the parties expressly indicate their intention to waive the provisions of this subsection:

(a) The effective date of the division order.

(b) A description of the property from which the oil or gas is being produced and the type of production.

(c) The fractional or decimal interest in production, or both, claimed by the payee, the type of interest, the certification of title to the share of production claimed, and, unless otherwise agreed to by the parties, an agreement to notify the payor at least 1 month in advance of the effective date of any change in the interest in

production owned by the payee and an agreement to indemnify the payor and reimburse the payor for payments made if the payee does not have merchantable title to the production sold.

(d) The authorization to suspend payment to the payee for production until the resolution of any title dispute or adverse claim asserted regarding the interest in production claimed by the payee.

(e) The name, address, and taxpayer identification number of the payee.

(f) A statement that the division order does not amend any lease or operating agreement between the interest owner and the lessee or operator or any other contracts for the purchase of oil or gas.

History: Add. 1999, Act 246, Eff. Mar. 28, 2000;—Am. 2000, Act 441, Imd. Eff. Jan. 9, 2001.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503c Violation of MCL 324.61503a or MCL 324.61503b; penalty; injunction or damages; separate offenses; recovery of postproduction costs and attorney fees; notice.

Sec. 61503c. (1) Notwithstanding section 61522, a person who knowingly violates section 61503a or 61503b is responsible for the payment of a civil fine of not more than \$1,000.00. A default in the payment of a civil fine or costs ordered under this section or an installment of the fine or costs may be remedied by any means authorized under the revised judicature act of 1961, 1961 PA 236, MCL 600.101 to 600.9948.

(2) The attorney general or the lessor of a gas lease with respect to his or her lease may bring an action in circuit court for injunctive relief or damages, or both, against a person who violates section 61503a or 61503b.

(3) If a person who has entered into a gas lease as a lessee violates section 61503a or 61503b, each day the violation continues constitutes a separate offense only for 5 days; thereafter, each day the violation continues does not constitute a separate offense. If a person who has entered into a gas lease as a lessee violates section 61503a or 61503b and such a violation affects more than 1 lessor having an interest in the same well, pooled unit, or unitized area, the violation as to all lessors constitutes only 1 offense.

(4) If a court finds that a lessee deducted postproduction costs from a lessor's royalty contrary to section 61503b(1), the lessor may recover as damages the amount of postproduction costs deducted contrary to section 61503b(1) and may also recover reasonable attorney fees incurred in bringing the action unless the lessee endeavored to cure the alleged violation pursuant to subsection (5) prior to the bringing of the action. In addition, a lessee who prevails in litigation under this subsection may recover reasonable attorney fees incurred in defending an action under this subsection, if the court finds that the position taken by the lessor in the litigation was frivolous.

(5) A person shall not bring an action under this section unless the person has first given the lessee written notice of the alleged violation of section 61503a or 61503b, with reasonably comprehensive details, and allowed a period of at least 30 days for the lessee to cure the alleged violation.

History: Add. 1999, Act 247, Eff. Mar. 28, 2000;—Am. 2000, Act 441, Imd. Eff. Jan. 9, 2001.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61504 Waste prohibited.

Sec. 61504. A person shall not commit waste in the exploration for or in the development, production, handling, or use of oil or gas, or in the handling of any product of oil or gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61505 Supervisor of wells; jurisdiction; authority; enforcement of part.

Sec. 61505. The supervisor has jurisdiction and authority over the administration and enforcement of this part and all matters relating to the prevention of waste and to the conservation of oil and gas in this state. The supervisor also has jurisdiction and control of and over all persons and things necessary or proper to enforce effectively this part and all matters relating to the prevention of waste and the conservation of oil and gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61505a Drilling permit for well beneath lake bottomlands for exploration or production of oil or gas; condition.

Sec. 61505a. Notwithstanding any other provision of this part or the rules promulgated under this part, beginning on the effective date of this section, the supervisor shall not issue a permit for drilling, or authorize the drilling of, a well beneath the lake bottomlands of the Great Lakes, the connected bays or harbors of the Great Lakes, or the connecting waterways as defined in section 32301, for the exploration or production of oil or gas unless the applicant holds a lease that was in effect prior to the effective date of the amendatory act that added this section that allows the well to be drilled.

History: Add. 2002, Act 148, Imd. Eff. Apr. 5, 2002.

Compiler's note: Enrolled House Bill No. 5118 was not signed by the Governor, but, having been presented to him at 3:44 p.m. on March 22, 2002, and not having been returned by him to the House of Representatives within the 14 days prescribed by Const 1963, art IV, sec 33, became law (2002 PA 148) on April 5, 2002, the Legislature having continued in session.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506 Supervisor of wells; powers and duties generally.

Sec. 61506. The supervisor shall prevent the waste prohibited by this part. To that end, acting directly or through his or her authorized representatives, the supervisor is specifically empowered to do all of the following:

(a) To promulgate and enforce rules, issue orders and instructions necessary to enforce the rules, and do whatever may be necessary with respect to the subject matter stated in this part to implement this part, whether or not indicated, specified, or enumerated in this or any other section of this part.

(b) To collect data to make inspections, studies, and investigations; to examine properties, leases, papers, books, and records as necessary to the purposes of this part; to examine, check, and test and gauge oil and gas wells and tanks, plants, refineries, and all means and modes of transportation and equipment; to hold hearings; and to provide for the keeping of records and making of reports, and for the checking of the accuracy of the records and reports.

(c) To require the locating, drilling, deepening, re-drilling or reopening, casing, sealing, operating, and plugging of wells drilled for oil and gas or for secondary recovery projects, or wells for the disposal of salt water, brine, or other oil field wastes, to be done in such manner and by such means as to prevent the escape of oil or gas out of 1 stratum into another, or of water or brines into oil or gas strata; to prevent pollution of, damage to, or destruction of fresh water supplies, including inland lakes and streams and the Great Lakes and connecting waters, and valuable brines by oil, gas, or other waters, to prevent the escape of oil, gas, or water into workable coal or other mineral deposits; to require the disposal of salt water and brines and oily wastes produced incidental to oil and gas operations in a manner and by methods and means so that unnecessary damage or danger to or destruction of surface or underground resources, to neighboring properties or rights, or to life does not result.

(d) To require reports and maps showing locations of all wells subject to this part, and the keeping and filing of logs, well samples, and drilling, testing, and operating records or reports. All well data and samples furnished to the supervisor as required in this part, upon written request of the owner of the well, shall be held confidential for 90 days after the completion of drilling and shall not be open to public inspection except by written consent of the owner.

(e) To prevent the drowning by water of any stratum or part of the stratum capable of producing oil or gas, or both oil and gas, and to prevent the premature and irregular encroachment of water, or any other kind of water encroachment, that reduces or tends to reduce the total ultimate recovery of oil or gas, or both oil or gas, from any pool.

(f) To prevent fires or explosions.

(g) To prevent blow-outs, seepage, and caving in the sense that the conditions indicated by such terms are generally understood in the oil business.

(h) To regulate the mechanical, physical, and chemical treatment of wells.

(i) To regulate the secondary recovery methods of oil and gas, including pulling or creating a vacuum and the introduction of gas, air, water, and other substances into the producing formations.

(j) To fix the spacing of wells and to regulate the production from the wells.

(k) To require the operation of wells with efficient gas-oil ratios and to establish the ratios.

(l) To require by written notice or citation immediate suspension of any operation or practice and the

prompt correction of any condition found to exist that causes or results or threatens to cause or result in waste.

(m) To require, either generally or in or from particular areas, certificates of clearance or tenders in connection with the transportation of oil, gas, or any product of oil or gas.

(n) To require identification of the ownership of oil and gas producing leases, properties, and wells.

(o) To promulgate rules or issue orders for the classifications of wells as oil wells or gas wells; or wells drilled, or to be drilled, for secondary recovery projects, or for the disposal of salt water, brine, or other oil or gas field wastes; or for the development of reservoirs for the storage of liquid or gaseous hydrocarbons, or for other means of development, extraction, or production of hydrocarbons.

(p) To require the filing of an adequate surety, security, or cash bonds of owners, producers, operators, or their authorized representatives in such reasonable form, condition, term, and amount as will ensure compliance with this part and with the rules promulgated or orders issued under this part and to provide for the release of the surety, security, or cash bonds.

(q) To require the immediate suspension of drilling or other well operations if there exists a threat to public health or safety.

(r) To require a person applying for a permit to drill and operate any well regulated by this part to file a complete and accurate written application on a form prescribed by the supervisor.

(s) To require the posting of safety signs and the installation of fences, gates, or other safety measures if there exists a threat to public health, safety, or property.

(t) To prevent regular or recurring nuisance noise or regular or recurring nuisance odor in the exploration for or development, production or handling of oil and gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

Administrative rules: R 324.101 et seq. of the Michigan Administrative Code.

324.61506a Notice of violation.

Sec. 61506a. Upon completion of an inspection under this part, the supervisor shall notify the owner or operator of the well of any violation of this or any other part of this act that is identified during the inspection.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506b Conditions prohibiting issuance of permit or authorization to drill oil or gas well; waiver; exception.

Sec. 61506b. (1) Except as provided in subsections (2) and (3), beginning on the effective date of this section, the supervisor shall not issue a permit for or authorize the drilling of an oil or gas well if both of the following apply:

(a) The well is located within 450 feet of a residential building.

(b) The residential building is located in a city or township with a population of 70,000 or more.

(2) The supervisor may grant a waiver from the requirement of subsection (1)(a) if the clerk of the city, village, or township in which the proposed well is located has been notified of the application for a permit for the proposed well and if either of the following conditions is met:

(a) The owner or owners of all residential buildings located within 450 feet of the proposed well give written consent.

(b) The supervisor determines, pursuant to a public hearing held before the waiver is granted, that the proposed well location will not cause waste and there is no reasonable alternative for the location of the well that will allow the oil and gas rights holder to develop the oil and gas.

(3) Subsection (1) does not apply to a well utilized for the injection, withdrawal, and observation of the storage of natural gas pursuant to this part.

History: Add. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506c Toll-free telephone number; maintenance; use.

Sec. 61506c. The department shall maintain a toll-free telephone number that a person or a representative of a local unit of government may call in order to receive information on department standards, safety requirements and educational information related to oil and gas exploration, drilling, permitting, hydrogen sulfide management, pooling, and other topics related to the extraction of oil and gas.

History: Add. 1998, Act 392, Imd. Eff. Dec. 17, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61507 Prevention of waste; procedure; hearing; rules; orders.

Sec. 61507. Upon the initiative of the supervisor or upon verified complaint of any person interested in the subject matter alleging that waste is taking place or is reasonably imminent, the supervisor shall call a hearing to determine whether or not waste is taking place or is reasonably imminent, and what action should be taken to prevent that waste. If the supervisor determines it appropriate, the supervisor shall hold a hearing and shall promptly make findings and recommendations. The supervisor shall consider those findings and recommendations and shall promulgate rules or issue orders as he or she considers necessary to prevent waste which he or she finds to exist or to be reasonably imminent.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61508 Rules of order or procedure in hearings or other proceedings; entering in book; copy of rule or order as evidence; availability of writings to public.

Sec. 61508. (1) The supervisor shall prescribe rules of order or procedure in hearings or other proceedings before the supervisor under this part. Rules promulgated or orders issued by the supervisor shall be entered in full in a book to be kept for that purpose by the supervisor. A copy of a rule or order, certified by the supervisor, shall be received in evidence in the courts of this state with the same effect as the original.

(2) A writing prepared, owned, used, in the possession of, or retained by the supervisor in the performance of an official function shall be made available to the public in compliance with the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61509 Hearings; subpoena; witnesses and production of books; incriminating testimony.

Sec. 61509. The supervisor may compel by subpoena the attendance of witnesses and the production of books, papers, records, or articles necessary in any proceeding before the supervisor or the commission. A person shall not be excused from obeying a subpoena issued in a hearing or proceeding brought under this part on the ground or for the reason that the testimony or evidence, documentary or otherwise, may tend to incriminate or subject that person to a penalty or forfeiture. However, this section does not require a person to produce books, papers, or records or to testify in response to any inquiry that is not pertinent to a question lawfully before the supervisor, commission, or court for determination under this part. Incriminating evidence, documentary or otherwise, shall not be used against a witness who testifies as required in this section in a prosecution or action for forfeiture. A person who testifies as required in this section is not exempt from prosecution and punishment for perjury in so testifying.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61510 Failure to comply with subpoena; refusal to testify; attachment; contempt; fees and mileage of witnesses.

Sec. 61510. (1) If a person fails or refuses to comply with a subpoena issued by the supervisor, or if a witness refuses to testify as to any matters regarding which he or she may be lawfully interrogated, any circuit court in this state, or any circuit court judge, on application of the supervisor, may issue an attachment for the

person and compel that person to comply with the subpoena and to attend a hearing before the supervisor and produce documents, and testify upon matters, as may be lawfully required, and the court or judge has the power to punish that person for contempt in the same manner as if the person had disobeyed the subpoena of the court or refused to testify in that court.

(2) A witness summoned by subpoena or by written request of the supervisor and attending a hearing called by the supervisor is entitled to the same fees and mileage as are or may be provided by law for attending the circuit court in a civil matter or proceeding. The fees and mileage of witnesses subpoenaed at the instance of the supervisor shall be paid out of the general funds of the state treasury upon proper voucher approved by the supervisor. The fees and mileage of witnesses subpoenaed at the instance of any other interested party shall be paid by that party.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61511 False swearing as perjury; penalty.

Sec. 61511. If a person who is required to give an oath under this part, or by any rule promulgated or order issued by the supervisor, willfully swears falsely in regard to any matter or thing respecting which the oath is required, or willfully makes any false affidavit required or authorized by this part, or by any rule promulgated or order issued by the supervisor, that person is guilty of perjury, punishable by imprisonment for not more than 5 years or less than 6 months.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61512 Allocation or distribution of allowable production in well, field, or pool; basis.

Sec. 61512. If, to prevent waste, the supervisor limits the amount of oil or gas to be produced from any well, pool, or field in this state, the supervisor shall allocate or distribute the allowable production in the field or pool. The supervisor shall make such a determination or distribution in the field or pool on a reasonable basis, giving, if reasonable, under all circumstances, to each small well of settled production in the pool or field an allowable production that will prevent a general or premature abandonment of the wells in the pool or field.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61513 Proration or distribution of allowable production among wells; basis; drilling unit; unnecessary wells; pooling of properties; location of well; exceptions; minimum allowable production; allowable production pursuant to rules or orders.

Sec. 61513. (1) When, to prevent waste, the total allowable production for any oil or gas field or pool in the state is fixed in an amount less than that which the field or pool could produce if no restriction were imposed, the supervisor shall prorate or distribute on a reasonable basis the allowable production among the producing wells in the field or pool, to prevent or minimize reasonably avoidable drainage from each developed area which is not equalized by counter drainage. The rules or orders of the supervisor, so far as it is practicable to do so, shall afford the owner of each property in a pool the opportunity to produce his or her just and equitable share of the oil or gas in the pool, being an amount, so far as can be practicably determined and obtained without waste, and without reducing the bottom hole pressure materially below the average for the pool, substantially in the proportion that the quantity of the recoverable oil or gas under the property bears to the total recoverable oil or gas in the pool, and for this purpose to use his or her just and equitable share of the reservoir energy. A well in a pool producing from an average depth of 1,000 feet or less, on the basis of a full drilling unit as may be established under this section, shall be given a base allowable production of at least 100 barrels of oil per well per week; for a well in a pool producing from an average depth greater than 1,000 feet, the base allowable production shall be increased 10 barrels per well per week for each addition 100 feet of depth greater than 1,000 feet, if the allowable production is or can be made without surface or underground waste.

(2) To prevent the drilling of unnecessary wells, the supervisor may establish a drilling unit for each pool. A drilling unit, as described in this subsection, is the maximum area that may be efficiently and economically drained by 1 well. A drilling unit constitutes a developed area if a well is located on the drilling unit that is capable of producing the economically recoverable oil or gas under the unit. Each well permitted to be drilled upon any drilling unit shall be located in the approximate center of the drilling unit, or at such other location on the drilling unit as may be necessary to conform to a uniform well spacing pattern as adopted and promulgated by the supervisor after due notice and public hearing, as provided in this part.

(3) The drilling of unnecessary wells is hereby declared waste because unnecessary wells create fire and other hazards conducive to waste, and unnecessarily increase the production cost of oil and gas to the operator, and therefore also unnecessarily increase the cost of the products to the ultimate consumer.

(4) The pooling of properties or parts of properties is permitted, and, if not agreed upon, the supervisor may require pooling of properties or parts of properties in any case when and to the extent that the smallness or shape of a separately owned tract or tracts would, under the enforcement of a uniform spacing plan or proration or drilling unit, otherwise deprive or tend to deprive the owner of such a tract of the opportunity to recover or receive his or her just and equitable share of the oil or gas and gas energy in the pool. The owner of any tract that is smaller than the drilling unit established for the field shall not be deprived of the right to drill on and produce from that tract, if the drilling and production can be done without waste. In this case, the allowable production from that tract, as compared with the allowable production if that tract were a full unit, shall be in the ratio of the area of the tract to the area of a full unit, except as a smaller ratio may be required to maintain average bottom hole pressures in the pool, to reduce the production of salt water, or to reduce an excessive gas-oil ratio. All orders requiring pooling described in this subsection shall be upon terms and conditions that are just and reasonable, and will afford to the owner of each tract in the pooling plan the opportunity to recover or receive his or her just and equitable share of the oil or gas and gas energy in the pool as provided in this subsection, and without unnecessary expense, and will prevent or minimize reasonably avoidable drainage from each developed tract that is not equalized by counter drainage. The portion of the production allocated to the owner of each tract included in a drilling unit formed by voluntary agreement or by a pooling order shall be considered as if it had been produced from the tract by a well drilled on the tract.

(5) Each well permitted to be drilled upon a drilling unit or tract shall be drilled at a location that conforms to the uniform well spacing pattern, except as may be reasonably necessary where after notice and hearing the supervisor finds any of the following:

(a) That the unit is partly outside the pool or that, for some other reason, a well at the location would be unproductive.

(b) That the owner or owners of a tract or tracts covering that part of the drilling unit or tract on which the well would be located if it conformed to the uniform well spacing pattern refuses to permit drilling at the regular location.

(c) That topographical or other conditions are such as to make drilling at the regular location unduly burdensome or imminently threatening to water or other natural resources, to property, or to life.

(6) If an exception under subsection (5) is granted, the supervisor shall take such action as will offset any advantage that the person securing the exception may have over other producers in the pool by reason of the drilling of the well as an exception, and so that drainage from the developed areas to the tract with respect to the exception granted will be prevented or minimized and the producer of the well drilled as an exception will be allowed to produce no more than his or her just and equitable share of the oil or gas in the pool as the share is set forth in this part, and to that end the rules and orders of the supervisor shall be such as will prevent or minimize reasonably avoidable drainage from each developed area that is not equalized by counter drainage and will give to each producer the opportunity to use his or her just and equitable share of the reservoir energy.

(7) Minimum allowable production for some wells and pools may be advisable from time to time, especially with respect to wells and pools already drilled on May 3, 1939, when former Act No. 61 of the Public Acts of 1939 took effect, so that the production will repay reasonable lifting costs and thus prevent premature abandonment of wells and resulting wastes.

(8) After the effective date of any rule promulgated or order issued by the supervisor as provided in this part establishing the allowable production, a person shall not produce more than the allowable production applicable to that person, his or her wells, leases, or properties, and the allowable production shall be produced pursuant to the applicable rules or orders.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61513a Pooling of properties not required.

Sec. 61513a. The supervisor shall not require the pooling of state owned properties or parts of properties under section 61513 if the state provides for the orderly development of state owned hydrocarbon resources through an oil and gas leasing program and the supervisor determines the owner of each tract is afforded the opportunity to recover and receive his or her just and equitable share of the hydrocarbon resources in the pool.

History: Add. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61514 Certificates of clearance or tenders; issuance.

Sec. 61514. The supervisor may issue certificates of clearance or tenders if required to implement this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61515 Handling or disposition of illegal oil or gas; penalty.

Sec. 61515. A person shall not sell, purchase, acquire, transport, refine, process, or otherwise handle or dispose of any illegal oil or gas or any illegal product of oil or gas. A penalty or forfeiture shall not be imposed as a result of an act described in this section until certificates of clearance or tenders are required by the supervisor as provided in section 61514.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61516 Rule or order; public hearings required; emergency rules or orders without public hearing; requirements for public hearings held pertaining to pooling of properties.

Sec. 61516. (1) A rule or order shall not be made, promulgated, put into effect, revoked, changed, renewed, or extended, except emergency orders, unless public hearings are held. Except as provided in subsection (2), public hearings shall be held at such time, place, and manner and upon such notice, not less than 10 days, as shall be prescribed by general order and rules adopted in conformity with this part. The supervisor may promulgate emergency rules or issue orders without a public hearing as may be necessary to implement this part. The emergency rules and orders shall remain in force and effect for no longer than 21 days, except as otherwise provided for rules under the administrative procedures act of 1969, 1969 PA 306, MCL 24.201 to 24.328.

(2) A public hearing held pursuant to this section pertaining to the pooling of properties or parts of properties under section 61513(4) shall be held at a place as determined by this subsection. At the time that the supervisor provides for notice of the public hearing, the supervisor shall provide notice of the right to request a change in location of the public hearing. A public hearing shall be held in the county in which the oil and gas rights are located if the majority of the owners of oil or gas rights that are subject to being pooled file with the supervisor a written request to hold the hearing in that county.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61517 Actions against department or commission; jurisdiction of Ingham county circuit court; injunction or restraining order; actions pertaining to pooling of properties.

Sec. 61517. (1) Except as provided in subsection (2), the circuit court of Ingham county has exclusive jurisdiction over all suits brought against the department, the supervisor, or any agent or employee of the department or supervisor, by or on account of any matter or thing arising under this part. A temporary restraining order or injunction shall not be granted in any suit described in this section except after due notice and for good cause shown.

(2) A suit brought against the supervisor pertaining to an order of the supervisor requiring the pooling of

properties or parts of properties under section 61513(4) may be brought in the circuit court for the county in which the oil or gas rights are located or in the circuit court of Ingham county. A suit brought in the circuit court of Ingham county against the supervisor pertaining to an order of the supervisor requiring the pooling of properties or parts of properties under section 61513(4) may be removed to the circuit court for the county in which the oil or gas rights are located upon petition by a majority of the owners of the oil and gas rights who are subject to the order. Additionally, if all of the owners of the oil and gas interests being pooled reside in a county in Michigan other than the county in which the oil and gas rights are located, the suit may be brought in, or removed to, the circuit court for the county in which the owners reside. A petition for removal under this subsection shall be filed within 28 days after filing and service of the complaint in circuit court.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61518 Enforcement of part and rules; representation by attorney general; complaint; proceedings; powers of supervisor; exception.

Sec. 61518. (1) The supervisor may proceed at law or for the enforcement of this part and a rule promulgated under this part or for the prevention of the violation of this part or a rule promulgated under this part, and the attorney general shall represent the supervisor in an action brought under this part. The supervisor or an assistant appointed by the supervisor may file a complaint and cause proceedings to be commenced against a person for a violation of this part without the sanction of the prosecuting attorney of the county in which the proceeding is commenced. The supervisor or an assistant of the supervisor may appear for the people in a court of competent jurisdiction in a case for a violation of this part or a rule promulgated under this part, and prosecute the violation in the same manner and with the same authority as the prosecuting attorney of a county in which the proceeding is commenced, and may sign vouchers for the payment of fees and do all other things required in the same manner and with the same authority as the prosecuting attorney.

(2) Subsection (1) does not apply to a violation of this part that is subject to the penalty prescribed pursuant to section 61522(3) or (4).

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61519 Failure of owner or operator to obtain permit or to construct, operate, maintain, case, plug, or repair well; notice of determination; liability; claims.

Sec. 61519. If the supervisor determines that the owner or operator of a well subject to this part has failed or neglected to properly obtain a permit, construct, operate, maintain, case, plug, or repair the well in accordance with this part or the rules promulgated under this part, the supervisor shall give notice of this determination, in writing, to the owner and operator and to the surety executing the bond filed with the supervisor by the owner or operator in connection with the issuance of the permit authorizing the drilling of a well. This notice of determination may be served upon the owner or operator and surety in person or by registered mail. If the owner or operator cannot be found in the state, the mailing of the notice of determination to the owner or operator at his or her last known post office address by registered mail constitutes service of the notice of determination. If the owner or operator, or surety, fails or neglects to properly case, plug, or repair the well described in the notice of determination within 30 days of the date of service or mailing of the notice, the supervisor may enter into and upon any private or public property on which the well is located and upon and across any private or public property necessary to reach the well, and case, plug, or repair the well, and the owner or operator and surety are jointly and severally liable for all expenses incurred by the supervisor. The supervisor, acting for and in behalf of the state, shall certify in writing to the owner or operator and surety the claim of the state in the same manner provided in this section for the service of the notice of determination, and shall list thereon the items of expense incurred in casing, plugging, or repairing the well. The claim shall be paid by the owner or operator, or surety, within 30 days, and if not paid within that time the supervisor, acting for and in behalf of the state, may bring suit against the owner or operator, or surety, jointly or severally, for the collection of the claim in any court of competent jurisdiction in the county of Ingham.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61520 Abandoning well without properly plugging; violation of part or rule; penalty; liability of owner; "owner" and "operator" defined.

Sec. 61520. (1) A person who abandons a well without properly plugging the well as provided in this part or the rules promulgated under this part, or, except as provided in section 61522(3) or (4), who violates this part or a rule promulgated under this part, whether as principal, agent, servant, or employee, is guilty of a misdemeanor, punishable by imprisonment for not more than 90 days, or a fine of not more than \$1,000.00 and costs of prosecution, or both. This section does not impose liability upon the owner of land upon which a well is located, unless the property owner is the owner or part owner of the well.

(2) The words "owner" and "operator", as used in this section and section 61519 mean a person who, by the terms of this part and the rules promulgated under this part, is responsible for the plugging of a well.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61521 Unlawful acts; penalties.

Sec. 61521. (1) A person who, for the purpose of evading this part or of evading a rule promulgated or an order issued under this part, intentionally makes or causes to be made false entry or statement of fact in a report required by this part or by a rule promulgated or an order issued under this part, or who, for that purpose, makes or causes to be made false entry in an account, record, or memorandum kept by a person in connection with this part, or of a rule promulgated or an order issued under this part; or who, for that purpose, omits to make, or causes to be omitted, full, true, and correct entries in the accounts, records, or memoranda, of all facts and transactions pertaining to the interest or activities in the petroleum industry of that person as may be required by the supervisor under authority given in this part or by any rule promulgated or any order issued under this part; is guilty of a felony, punishable by imprisonment for not more than 3 years, or a fine of not more than \$3,000.00, or both.

(2) A person who for the purpose of evading this part or a rule promulgated or an order issued under this part removes from the jurisdiction of the state, or mutilates, alters, or by other means falsifies a book, record, or other paper pertaining to transactions regulated by this part is subject to the penalties prescribed in the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61522 Violations of part, rule, or order; penalties.

Sec. 61522. (1) Unless a penalty is otherwise provided for in this part, a person who violates this part or a rule or order promulgated or issued under this part is subject to a penalty of not more than \$1,000.00. Each day the violation continues constitutes a separate offense. The penalty shall be recovered by an action brought by the supervisor.

(2) A person aiding in the violation of this part or a rule or order promulgated or issued under this part is subject to the same penalties as are prescribed in this section for the person who committed the violation.

(3) If the supervisor arbitrarily and capriciously violates section 61508(2), the supervisor is subject to the penalties prescribed in the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61523 Confiscation of illegal oil or gas, oil or gas products, conveyances, and containers; notice; seizure; sale; intervention.

Sec. 61523. All illegal oil or gas, products derived from illegal oil or gas, conveyances used in the transportation of illegal oil or gas or oil or gas products, and containers used in their storage, except railroad

tank cars and pipelines, are subject to confiscation, and the supervisor may seize such illegal oil or gas, oil or gas products, conveyances, and containers. The supervisor shall immediately upon such seizure institute a proceeding in rem to confiscate the oil or gas, oil or gas products, conveyances, and containers in the circuit court of the county in which the seizure was made or in the circuit court of Ingham county. Upon commencement of these proceedings, notice shall be given to all known interested persons in the manner as directed by the court. The court, upon finding that the oil or gas, oil or gas products, conveyances, or containers seized are illegal, shall order those items to be sold under the terms and conditions as it directs. Any person claiming an interest in any oil or gas, oil or gas product, conveyance, or container that is seized has the right to intervene in the proceedings, and the rights of that person shall be determined by the court as justice may require.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61524 Fee for monitoring, surveillance, enforcement, and administration of part.

Sec. 61524. (1) For the purposes of monitoring, surveillance, enforcement, and administration of this part, a fee not in excess of 1%, based upon the gross cash market value, is levied upon oil and gas produced in this state. The fee shall be collected by the revenue division of the department of treasury in the same manner, at the same time, and subject to the provisions of the tax levied by 1929 PA 48, MCL 205.301 to 205.317.

(2) The fee shall be computed as follows:

(a) The director of the department of management and budget, on or before November 1, shall certify to the department of treasury the amount appropriated for the fiscal year for the purposes of monitoring, surveillance, enforcement, and administration of this part.

(b) The department shall estimate the total production and gross cash market value of all oil and gas that will be produced in this state during the fiscal year ending September 30, and shall certify its estimate to the department of treasury on or before November 1.

(c) Within 30 days after the effective date of the 1998 amendments to this section and on or before December 1 of each succeeding year, the department of treasury shall determine the fee as follows:

(i) If the fund balance is less than \$7,000,000.00 as of the end of the fiscal year immediately prior to November 1, the fee shall be 1% of the gross cash market value of oil and gas produced, or an amount calculated to cause the fund to accumulate to \$7,000,000.00 at the end of the current fiscal year, whichever is less.

(ii) If the fund balance is equal to or exceeds \$7,000,000.00 as of the end of the fiscal year immediately prior to November 1, the fee shall be the ratio, to the nearest 1/100 of 1%, that the appropriation bears to the total gross cash market value of the oil and gas that will be produced in this state as estimated by the department as provided in subdivision (b).

(iii) Any money accumulated in the fund in excess of \$7,000,000.00 as of the end of the fiscal year shall be deducted from the following year's appropriation in determining an amount to be certified by the director of the department of management and budget to the department of treasury for computing the annual fee provided for in this section.

(d) The percentage determined pursuant to subdivision (c) shall not exceed 1% and shall be the fee beginning the first of the following month and will continue to be the fee for the next 12 months and until a different fee is determined. However, the fee shall be 1% beginning the first day of the second month after the effective date of the 1998 amendments to this section and will continue to be the fee for the remainder of that calendar year.

(3) The proceeds of the fee provided for in this section shall be forwarded to the state treasurer for deposit into the fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525 Permit to drill well; application; bond; posting; fee; issuance; disposition of fees; availability of information pertaining to applications; information provided to city, village, or township.

Sec. 61525. (1) A person shall not drill or begin the drilling of any well for oil or gas, for secondary

recovery, or a well for the disposal of salt water, or brine produced in association with oil or gas operations or other oil field wastes, or wells for the development of reservoirs for the storage of liquid or gaseous hydrocarbons, except as authorized by a permit to drill and operate the well issued by the supervisor of wells pursuant to part 13 and unless the person files with the supervisor a bond as provided in section 61506. The permittee shall post the permit in a conspicuous place at the location of the well as provided in the rules and requirements or orders issued or promulgated by the supervisor. An application for a permit shall be accompanied by a fee of \$300.00. A permit to drill and operate shall not be issued to an owner or his or her authorized representative who does not comply with the rules and requirements or orders issued or promulgated by the supervisor. A permit shall not be issued to an owner or his or her authorized representative who has not complied with or is in violation of this part or any of the rules, requirements, or orders issued or promulgated by the supervisor or the department.

(2) The supervisor shall forward all fees received under this section to the state treasurer for deposit in the fund.

(3) The supervisor shall make available to any person, upon request, not less often than weekly, the following information pertaining to applications for permits to drill and operate:

- (a) Name and address of the applicant.
- (b) Location of proposed well.
- (c) Well name and number.
- (d) Proposed depth of the well.
- (e) Proposed formation.
- (f) Surface owner.
- (g) Whether hydrogen sulfide gas is expected.

(4) The supervisor shall provide the information under subsection (3) to the county in which an oil or gas well is proposed to be located and to the city, village, or township in which the oil or gas well is proposed to be located if that city, village, or township has a population of 70,000 or more. A city, village, township, or county in which an oil or gas well is proposed to be located may provide written comments and recommendations to the supervisor pertaining to applications for permits to drill and operate. The supervisor shall consider all such comments and recommendations in reviewing the application.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 252, Imd. Eff. July 10, 1998;—Am. 1998, Act 303, Imd. Eff. July 28, 1998;—Am. 2004, Act 325, Imd. Eff. Sept. 10, 2004.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525a Annual well regulatory fee; report.

Sec. 61525a. The owner or operator of a well used for injection, withdrawal, or observation related to the storage of natural gas or liquefied petroleum gas that has been used for its permitted purpose at any time during the calendar year immediately prior to the time the fee is due is subject to a \$20.00 annual well regulatory fee. The owner or operator of a well described in this section shall file an annual report by January 31 of each year stating the number of wells used for injection, withdrawal, or observation related to the storage of natural gas or liquefied petroleum gas that has been utilized for its permitted purpose during the previous calendar year. The report shall include a list of wells identified by permit number, permit name, and gas storage field name on a form provided by the supervisor, or such other form which may be acceptable to the supervisor. The annual well regulatory fee described in this section is due not more than 30 days after the supervisor sends notice to the owner or operator of the amount due. The supervisor shall forward all fees collected under this section to the state treasurer for deposit into the fund.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525b Oil and gas regulatory fund; creation; disposition of money or other assets; lapse; expenditures; annual report.

Sec. 61525b. (1) The oil and gas regulatory fund is created within the state treasury.

(2) The state treasurer may receive money or other assets from any source for deposit into the fund. The state treasurer shall direct the investment of the fund. The state treasurer shall credit to the fund interest and earnings from fund investments.

(3) Money in the fund at the close of the fiscal year shall remain in the fund and shall not lapse to the general fund.

(4) The department shall expend money from the fund, upon appropriation, only for monitoring, surveillance, enforcement, and administration of this part.

(5) The department shall annually submit a report to the legislature that itemizes the expenditure of money in the fund. The report shall include, at a minimum, all of the following:

(a) The amount of money received and the amount of money expended.

(b) The number of full-time equivalent positions funded with money in the fund.

(c) The number of on-site inspections conducted by the department in implementing this part.

(d) The number of violations identified in enforcing this part, their locations, and a description of the nature of the violations.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61526 Part cumulative; conflicting provisions repealed; exception.

Sec. 61526. This part is cumulative of all existing laws on the subject matter, but, in case of conflict, this part shall control and shall repeal the conflicting provisions, except for the authority given the public service commission in sections 7 and 8 of Act No. 9 of the Public Acts of 1929, being sections 483.107 and 483.108 of the Michigan Compiled Laws, as authorized by law.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61527 Applicability of part.

Sec. 61527. This part does not apply to drill holes for the exploration for and the extraction of iron, copper, or brine; to water wells; to mine and quarry drill and blast holes; to coal test holes; or to seismograph or other geophysical exploration test holes.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

PART 616 ORPHAN WELL FUND

324.61601 Definitions.

Sec. 61601. As used in this part:

(a) "Abandoned oil or gas well" means an oil or gas well that has not been plugged promptly after having been drilled as a dry hole or has not been used for its intended purpose during 12 consecutive months, unless the supervisor has authorized it to remain idle.

(b) "Fund" means the orphan well fund created in section 61602.

(c) "Oil or gas well" means a well drilled pursuant to part 615, or its predecessor acts, or a well drilled prior to the effective dates of part 615 or its predecessor acts as determined by the supervisor, for oil or gas exploration or development or storage, or associated production or disposal activities.

(d) "Operator" means the person authorized by contract or agreement by the owner to drill, operate, maintain, or plug a well. Operator does not include the operator of a natural gas storage field within the boundary of the natural gas storage field unless the natural gas storage field operator has either drilled, plugged, or replugged the well in question or has utilized the well for the injection or withdrawal of natural gas into or from the natural gas storage field.

(e) "Owner" means the person who has the right to drill a well into a pool, to produce from a pool, and to receive and distribute the value of the production from the pool for himself or herself either individually or in combination with others.

(f) "Response activity" has the same meaning as in part 201.

(g) "Site restoration" means the filling and leveling of all cellars, pits, and excavations; the removal or elimination of all debris; the elimination of conditions that may create a fire or pollution hazard; the

minimization of erosion; and the restoration of the well site as nearly as practicable to the original land contour or to a condition approved by the supervisor after consulting with the surface owner of the land and with the operator of a natural gas storage field if the well site is within the boundary of a natural gas storage field.

(h) "Supervisor" means the supervisor of wells as provided by part 615 or his or her designee.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61602 Orphan well fund; creation; disposition of assets.

Sec. 61602. (1) The orphan well fund is created within the state treasury.

(2) The state treasurer may receive money or other assets from any source for deposit into the fund. The state treasurer shall direct the investment of the fund. The state treasurer shall credit to the fund interest and earnings from fund investments.

(3) Money in the fund at the close of the fiscal year shall remain in the fund and shall not lapse to the general fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61603 Expenditures from fund; consultation with operator.

Sec. 61603. (1) The supervisor shall expend money from the fund, upon appropriation, only for the following purposes:

(a) For plugging of abandoned or improperly closed oil or gas wells or response activity or site restoration at oil or gas wells for which no owner or operator is known, for which all owners or operators are insolvent, or at which the supervisor determines there exists an imminent threat to the public health and safety.

(b) For the reasonable cost of the supervisor for internal administration in connection with the activities included in subdivision (a).

(2) The supervisor shall consult with the operator of a natural gas storage field prior to plugging any abandoned or improperly closed oil or gas wells within the boundary of the storage field operator's natural gas storage field.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61604 List to be submitted to legislature; annual appropriation from fund for listed projects.

Sec. 61604. (1) By January 1 of each year, the supervisor shall prepare and submit to the legislature a list of the oil or gas wells that should be plugged and those at which response activities or site restoration should be performed with money in the fund. The list shall be compiled in order of priority. The list shall be accompanied by estimates of total project costs for the proposed plugging, response activity, site restoration, internal administration, and potential emergency contingencies. Additionally, the supervisor shall include with the list a statement of the criteria used in listing and assigning the priority of these proposed actions.

(2) The legislature shall annually appropriate money from the fund for projects on the list prepared under subsection (1) and for sites where there exists an imminent threat to public health and safety. Except for sites where there exists an imminent threat to public health and safety, projects shall be funded in the order of their priority on the list.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61605 Action by attorney general against well owner or operator; recovery of money expended.

Sec. 61605. Following the expenditure of money from the fund pursuant to section 61603(1)(a), the attorney general may bring an action against a person who was the owner or operator of the well at the time that the condition arose requiring expenditure of money from the fund, to recover from that owner or operator the amount of money expended from the fund for which the owner or operator is liable. Money recovered under this section shall be deposited into the fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61606 Sale of equipment.

Sec. 61606. The supervisor may sell the well pipe and any other equipment related to an abandoned or improperly closed well as to which there is an expenditure of money from the fund. The proceeds of sale shall be credited to the fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61607 Report to legislature of expenditures.

Sec. 61607. By December 31 of each year, the supervisor shall prepare and submit to the legislature a report that details expenditures from the fund for the preceding fiscal year.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

PART 617 UNITIZATION

324.61701 Definitions.

Sec. 61701. As used in this part, unless the context otherwise requires:

(a) "Field" means an underground reservoir or reservoirs containing oil or gas, or both. Field also includes the same general surface area that is underlaid or appears to be underlaid by at least 1 pool. Field and pool have the same meaning if only 1 underground reservoir is involved. However, field, unlike pool, may relate to 2 or more pools.

(b) "Lessee" means lessees under oil and gas leases and also the owners of unleased lands or mineral rights having the right to develop them for oil and gas.

(c) "Oil and gas" means oil and gas as such in combination one with the other and also means oil, gas, casinghead gas, casinghead gasoline, gas distillate, or other hydrocarbons, or any combination or combinations of these substances, which may be found in or produced from a common source of supply of oil, gas, oil and gas, or gas distillate.

(d) "Pool" or "common source of supply" means a natural underground reservoir containing or appearing to contain a common accumulation of oil and gas. Each productive zone of a general structure that is completely separate from any other zone in the structure, or that may for the purposes of this part be declared by the supervisor to be completely separate, is included in the term pool or common source of supply. Any reference to a separately owned tract, although in general terms broad enough to include the surface and all underlying common sources of supply of oil and gas, shall have reference thereto only in relation to the common source of supply or portion thereof included within the unit area of a particular unit.

(e) "Supervisor" or "supervisor of wells" means the department as provided in part 615.

(f) "Unit area" means the formation or formations that are unitized and surface acreage that is a part of the unitized lands, as described in the plan for unit operations that is the subject of the supervisor's order as provided in section 61706.

(g) "Unit expense" means any and all cost, expense, or indebtedness incurred by the unit in the establishment of its organization or incurred in the conduct and management of its affairs or the operations conducted by it.

(h) "Unit production" means all indigenous oil and gas produced and saved from a unit area after the effective date of the order of the supervisor creating the unit, regardless of the well or tract within the unit area from which that oil and gas is produced.

(i) "Waste", in addition to its ordinary meaning, means physical waste as that term is generally understood in the oil and gas industry. Waste includes all of the following:

(i) The inefficient, excessive, or improper use or dissipation of reservoir energy and the locating, spacing, drilling, equipping, operating, producing, or plugging of any oil and gas well or wells in a manner that results or tends to result in reducing the quantity of oil and gas ultimately recoverable from any pool in the state under good oil and gas field practice.

(ii) The inefficient production of oil and gas in a manner that causes or tends to cause unnecessary or

excessive surface loss or destruction of oil and gas.

(iii) The locating, spacing, drilling, equipping, operating, producing, or plugging of a well or wells in a manner that causes or tends to cause unnecessary or excessive loss or destruction of oil and gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61702 Supervisor of wells; general duties; fees.

Sec. 61702. Subject to the limitations of this part, the supervisor shall make and enforce such orders, rules, and regulations and do such things as may be necessary or proper to carry out and effectuate the purposes of this part, including adoption of a schedule of fees to be paid upon the filing of petitions, amendments to petitions, and other instruments in connection with petitions that bear reasonable relation to the cost of examining, inspectional, and supervisory services required under this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61703 Petition; filing; contents.

Sec. 61703. Any interested lessee may file a verified petition with the supervisor requesting an order for the unit operation of a pool, pools, or parts of 1 or more pools. The petition shall contain all of the following:

(a) A description of the proposed unit area containing the pool, pools, or parts of 1 or more pools to be operated.

(b) The names of all persons owning or having an interest in oil and gas in the proposed unit area and the names of all surface owners in the proposed unit area, as disclosed by the records in the office of the register of deeds for the county in which the unit area is situated, and their addresses, if known. If the address of any person is unknown, the petition shall state that information.

(c) A statement of the type of the operations contemplated in order to comply with this part.

(d) A recommended plan of unitization applicable to the proposed unit area which the petitioner considers fair, reasonable, and equitable.

(e) A verified statement indicating in detail what action the petitioner has taken to contact and obtain the approval of all persons of record owning or having an interest in oil and gas in the proposed unit area who have not approved the proposed plan of unitization. If the question of whether the plan for unit operations has been approved as provided for in section 61706 is to be considered at a supplemental hearing pursuant to section 61707, this verified statement need not be part of the petition and may be filed separately prior to the supplemental hearing.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 2016, Act 316, Imd. Eff. Nov. 3, 2016.

Popular name: Act 451

Popular name: NREPA

324.61704 Notice to interested persons; contents; notice of protest; order.

Sec. 61704. (1) Upon the filing of a petition as provided in section 61703, the petitioner shall give notice to interested persons as set forth in section 61727. A person protesting the petition shall have 15 days after the completion of the publication of notice as provided in section 61726 to provide the supervisor with written notice of protest and the reason or reasons for the protest.

(2) The notice to interested persons required by subsection (1) shall set forth the procedure required to file a protest and the name, address, and phone number of a representative of the petitioner who is available to discuss the petition, and shall state that the supervisor may issue an order approving the petition without a hearing if no protests are received in the time period provided in subsection (1). The notice to all mineral owners who have not approved the plan of unitization shall include a copy of the petition provided for in section 61703, except that the petitioner may omit from the notice those parts of the petition referred to in section 61703(b) and (e).

(3) If no protests are filed, the supervisor may issue an order as provided in subsection (4) without holding a hearing.

(4) The supervisor shall issue an order providing for the unit operation of a unit area if he or she finds all of the following:

(a) That the unitization requested is reasonably necessary to substantially increase the ultimate recovery of oil and gas from the unit area.

(b) That the type of operations contemplated by the plan are feasible, will prevent waste, and will protect

correlative rights.

(c) That the estimated additional cost of conducting such operations will not exceed the value of the additional oil and gas so recovered.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61705 Order for unit operations; terms and conditions; plan for operations.

Sec. 61705. The order of the supervisor shall be upon terms and conditions that are fair, reasonable, and equitable and shall prescribe a plan for unit operations that includes all of the following:

(a) A description of the unit area.

(b) A statement in reasonable detail of the operations contemplated.

(c) An allocation to the separately owned tracts in the unit area of all the oil and gas that is produced from the unit area and is saved, excepting that production that is used in the conduct of operations on the unit area or unavoidably lost. A separately owned tract's fair, reasonable, and equitable share of production shall be measured by the value of the tract for oil and gas purposes and its contributing value to the unit in relation to like values of all tracts in the unit.

(d) The manner in which the unit and the further development and operation of the unit area shall or may be financed and the basis, terms, and conditions on which the cost and expense shall be apportioned among and assessed against the tracts and interests made chargeable therewith, including a detailed accounting procedure governing all charges and credits incident to the operations.

(e) Provisions for carrying or otherwise financing a person who elects to be carried or otherwise financed, allowing a reasonable interest and service charge payable out of the person's share of production.

(f) The procedure and basis upon which wells, equipment, and other properties of the several lessees within the unit area are to be taken over and used for unit operations, including the method of arriving at the compensation therefor.

(g) Provisions for supervision and conduct of the unit operations, in respect to which each person shall have a vote with a value corresponding to the percentage of the costs of unit operations chargeable against the interest of the person.

(h) The time when the plan of unitization becomes effective and when unit operations commence.

(i) The time when, conditions under which, and method by which the unit shall be dissolved and its affairs wound up.

(j) Additional provisions that are found to be appropriate for carrying on the unit operations and for the protection and adjustment of correlative rights.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61706 Effective date of order; finding.

Sec. 61706. An order of the supervisor providing for unit operations shall not be declared or become effective until the supervisor makes a finding, either in the order providing for unit operations or in a supplemental order as provided in section 61707, that the plan for unit operations has been approved in writing in 1 of the following ways:

(a) By those persons who under the supervisor's order will be required to pay at least 51% of the costs of unit operation, and also by those persons who under the supervisor's order will be entitled to at least 51% of the production from the unit area or the proceeds of that production that will be credited to interests that are free of cost, including, but not limited to, royalties, overriding royalties, and production payments.

(b) By those persons who under the supervisor's order will be entitled to at least 75% of all production from the unit area or the proceeds of that production, provided that among those persons there must be persons who under the supervisor's order will be entitled to at least 50% of the production from the unit area or the proceeds of that production that will be credited to interests that are free of cost, including, but not limited to, royalties, overriding royalties, and production payments.

(c) By those persons who under the supervisor's order will be entitled to at least 65% of all production from the unit area or the proceeds of that production.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 2016, Act 316, Imd. Eff. Nov. 3, 2016.

Popular name: Act 451

Popular name: NREPA

324.61707 Supplemental hearings and orders; ineffective order; time.

Sec. 61707. If a finding is not made as set forth in section 61706 at the time the order for unit operations is made, the supervisor on the supervisor's motion or the motion of any interested person after notice shall hold supplemental hearings to determine if the plan for unit operations has been approved. If the written approval is found, then the supervisor shall make a supplemental order declaring the plan effective and setting forth the date for the commencement of unit operations. If the written approval is not found within a period of 6 months from the date on which the order providing for unit operations is made, the order shall be ineffective and shall be revoked by the supervisor unless for good cause shown the supervisor extends the time for an additional period not to exceed 1 year.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61708 Amendment of orders; approval; limitations.

Sec. 61708. An order providing for unit operations may be amended by an order made by the supervisor in the same manner and subject to the same conditions as an original order for unit operations. If an amendment affects only the rights and interests of those persons responsible for the payment of the costs of unit operations, only 75% of these persons shall be required to effectuate amendment. If an amendment in whole or in part changes the percentage of allocation of cost, then the consent of all these persons is required. An amendment shall not change the percentage for the allocation of oil and gas as established for any separately owned tract without the consent of all persons entitled to receive the allocation.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61709 Signed writings; admissible as evidence.

Sec. 61709. Writings containing signatures that are witnessed and acknowledged in a form acceptable for recording under the laws of this state shall be admissible under this part and shall be considered prima facie evidence in fulfillment of requirements of this part that call for written approval.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61710 Unit area embracing previously established area.

Sec. 61710. The supervisor by order may provide for the unit operation of a unit area that embraces a unit area established by a previous order. The order in providing for the allocation of unit production first shall treat the unit area previously established as a single tract, and the portion of the unit production so allocated thereto shall then be allocated among the separately owned tracts included in the previously established unit area in the same proportions as those specified in the previous order.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61711 Unit area less than whole pool.

Sec. 61711. An order may provide for a unit area less than the whole of a pool if the unit area is of such size or shape as may be reasonably adaptable to unit operation and if the conduct of that unit area will not have a substantially adverse effect upon other portions of the pool, whether unitized or not.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61712 Operations upon unit area considered operation on separate tracts.

Sec. 61712. All operations, including, but not limited to, the commencement, drilling, or operation of a well upon any portion of the unit area, shall be considered for all purposes the conduct of those operations upon each separately owned tract itself, and the portion of the unit production allocated to a separately owned tract shall be considered for all purposes to have been actually produced from the tract by a well drilled on that tract.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61713 Lease obligations; effect on unit operation.

Sec. 61713. Operations conducted pursuant to an order of the supervisor for unit operations constitute a fulfillment of all the express and implied obligations of each lease or contract covering lands in the unit area to the extent that compliance with the obligations cannot be had because of the order of the supervisor.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61714 Order for unit operation not to affect title; property; acquisition.

Sec. 61714. Except to the extent that the parties specifically agree otherwise, an order for unit operations shall not be construed to result in a transfer of all or any part of the title of any person to the oil and gas rights in any tract in the unit area. All property, whether real or personal, that may be acquired in the conduct of unit operations shall be acquired for the account of the persons to whom its cost is allocated, and in that proportion subject to any lien the unit may have thereon to secure payment of unit expense.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61715 Unit; legal powers; operator of unit; powers.

Sec. 61715. Each unit created under this part, if the plan provides, shall, through its operator, be capable of suing, being sued, and contracting as such in its own right. The operator of the unit, on behalf and for the account of all owners of interest within the unit area, without profit to the unit, may supervise, manage, and conduct further development and operations for the production of oil and gas from the unit area under the authority and limitations of the order creating it.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61716 Operation of well without authority prohibited.

Sec. 61716. After the effective date of the order of the supervisor creating a unit, the operation of any well within the unit area except by authority of and pursuant to the order of the supervisor is unlawful and prohibited.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61717 Property rights as amended or modified.

Sec. 61717. Property rights, leases, contracts, and all other rights and obligations shall be regarded as amended and modified to the extent necessary to conform to the provisions and requirements of this part and to any valid and applicable plan of unitization or order of the supervisor made pursuant to this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61718 Lien for costs; responsibility for costs; subrogation.

Sec. 61718. Subject to reasonable limitations as set out in the plan of unitization, the unit shall have a first and prior lien for costs incurred pursuant to the plan of unitization upon the leasehold estate and other oil and gas rights, exclusive of a 1/8 share of gross production that is attributable to a lessor's royalty interest, in and to each separately owned tract, and the interest of the owners thereof in and to the unit production and equipment in possession of the unit, in the form and manner as provided in Act No. 146 of the Public Acts of 1937, being sections 570.251 to 570.266 of the Michigan Compiled Laws. The interest of the person who by lease, contract, or otherwise is responsible for the cost of developing and operating a given portion of the unit area in the absence of unitization is primarily responsible for costs as allocated by the plan of unitization, and resort may be had to the entire 7/8 of gross production, including, but not limited to, overriding royalties, oil

and gas payments, and royalty interests in excess of 1/8 of gross production but which would not otherwise be responsible for allocated costs, only if the person primarily responsible fails to pay the allocated costs pursuant to the unit plan. Persons whose allowable share of production is made secondarily responsible under this section to the extent that their interest is foreclosed are subrogated to all of the rights of the unit to the interest or interests primarily responsible.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61719 Lessee's obligation; liability.

Sec. 61719. The obligation or liability of each lessee in the several separately owned tracts for the payment of unit expense at all times is several and not joint or collective and a lessee of the oil or gas rights in the separately owned tract is not chargeable with, obligated, or liable, directly or indirectly, for more than the amount apportioned, assessed, or otherwise charged to his or her interest in the separately owned tract pursuant to the plan of unitization.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61720 Allocation of unit production.

Sec. 61720. The portion of the unit production allocated to any tract and the proceeds from the sale of that unit production are the property and income of the several persons to whom or to whose credit the same are allocated or payable under the order for unit operations.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61721 Division order or contract not affected by unit order.

Sec. 61721. A division order or other contract relating to the sale or purchase of production from a separately owned tract shall not be terminated by the order for unit operations, but shall remain in force and apply to oil and gas allocated to the tract until terminated pursuant to the provisions of the division order or contract.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61722 Unit production or proceeds not income of unit; unit as administrative agent only.

Sec. 61722. The unit production, proceeds from the sale of the unit production, or other receipts shall not be treated, regarded, or taxed as income or profits of the unit; but instead all receipts shall be the income of the several persons to whom or to whose credit the receipts are payable under the plan of unitization. To the extent the unit may receive or disburse the receipts, it shall do so only as a common administrative agent of the person to whom the receipts are payable.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61723 Agreements in restraint of trade prohibited.

Sec. 61723. An agreement between or among lessees or other owners of oil and gas rights in oil and gas properties entered into pursuant to this part, or with a view to or for the purpose of bringing about the unitized development or operation of the properties, shall not violate any of the statutes of this state prohibiting monopolies or acts, arrangements, contracts, combinations, or conspiracies in restraint of trade or commerce.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61724 Consent to or participation in plan or program of unitization by governmental subdivision or agency.

Sec. 61724. The department or other proper board or officer of the state having the control and

management of state land and the proper board or officer of any political, municipal, or other subdivision or agency of the state, on behalf of the state or of the political, municipal, or other subdivision or agency of the state, with respect to land or oil and gas rights subject to the control and management of that respective board, body, or officer, may consent to or participate in any plan or program of unitization initiated or adopted under this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61725 Rules, regulations, or orders; public hearings; notice.

Sec. 61725. Except as provided in section 61704, rules, regulations, or orders shall not be made, promulgated, put into effect, revoked, changed, renewed, or extended, unless public hearings are held thereon. Public hearings shall be held at such time, place, and manner and upon notice, not less than 20 days, as provided for in this part or by rules promulgated under this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61726 Hearings; jurisdictional requirements of notice.

Sec. 61726. Jurisdictional requirements of notice of time, place, and issues involved for all hearings required by this part, except proceedings for criminal or civil enforcement of this part, are satisfied by:

(a) Publication once each week for 2 weeks consecutively in a newspaper of general circulation in the county in which the unit area or any portion of the unit area is located if the date of last publication is at least 20 days prior to the date set for the hearing.

(b) Publication at least 20 days prior to the date set for the hearing in a trade journal, periodical, or newsletter or paper, or commercially available scout report, in general circulation in exploratory and developmental branches of the oil and gas industry in this state.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61727 Service of notice; filing receipts; filing undelivered notices; filing affidavit of service.

Sec. 61727. (1) Service of the notice described in section 61704(2), which is provided as a matter of public policy and not as a requirement of jurisdiction, before the date of the first publication of notice provided for in section 61726 by personal service or by certified mail, with return receipts requested, shall be provided to the last known address of the following interested persons:

(a) The last owner of record of the oil and gas mineral interests underlying the lands or areas directly affected by the proposed action, and of the surface owners.

(b) The last owner of record of the oil and gas mineral interests underlying the lands or areas immediately adjacent to, and contiguous to, the lands or areas directly affected by the proposed action, and of the surface owners.

(c) The last owner of record of oil and gas leases from 1 or more owners described in subdivision (a) or (b).

(2) Receipts returned following delivery by certified mail shall be filed with the supervisor on or before the date of the hearing, or before the supervisor's order is issued if there is no hearing.

(3) Undelivered notices that are returned to the petitioner shall be filed with the supervisor on or before the date of the hearing, or before the supervisor's order is issued if there is no hearing.

(4) If notice is given by personal service, an affidavit of service shall be filed with the supervisor on or before the date of the hearing, or before the supervisor's order is issued if there is no hearing.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61728 Compliance with MCL 24.201 to 24.328; persons authorized to conduct hearings and other actions.

Sec. 61728. Except as otherwise expressly provided in this part, all proceedings under this part, including the filing of petitions, the giving of notices, the conduct of hearings, and other action taken by the supervisor

or the supervisor's agents shall be pursuant to the administrative procedures act of 1969, Act No. 306 of the Public Acts of 1969, being sections 24.201 to 24.328 of the Michigan Compiled Laws. All hearings and other actions in connection with the hearings may be conducted by the supervisor, or by the supervisor's deputy or by any authorized representative duly designated by the supervisor, and all acts of his or her deputy or authorized representative have the same force and effect as if done by the supervisor.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61729 Appellant to comply with order, rule, or regulation; bond.

Sec. 61729. During the pendency of the appeal, the appealing party shall obey the order, rule, or regulation appealed unless the interests sought to be protected by the order, rule, or regulation can be adequately protected by a bond, in which case the supervisor may accept a bond in the amount and on the conditions he or she may prescribe in lieu of immediate performance of the order, rule, or regulation by the appealing party.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61730 Judicial review.

Sec. 61730. The action of the supervisor shall be final with respect to jurisdiction for an appeal before any regulatory agency of this state, but any person may seek relief before the commission or in the courts as provided under the laws of the state, and the taking of an appeal as provided in this part is not a prerequisite to seeking relief in the courts. The place of initiation of proceedings for review shall be limited to the circuit court of the county of Ingham, which shall have exclusive jurisdiction of all suits brought against the supervisor or any agent or employee of the supervisor, on account of any matter arising under this part. A temporary restraining order or injunction shall not be granted in any such suit except after due notice and upon a showing of irreparable harm by the appealing party.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61731 Subpoena of witnesses and documentary evidence; incriminating evidence; perjury.

Sec. 61731. The supervisor may compel by subpoena the attendance of witnesses or the production of books, papers, records, or articles necessary in any proceeding before the supervisor. A person shall not be excused from obeying any subpoena for the reason that the testimony or evidence, documentary or otherwise, may tend to incriminate him or her or subject him or her to a penalty or forfeiture. Nothing in this part shall be construed as requiring any person to produce anything or to testify in response to inquiry not pertinent to some question lawfully before the supervisor or any court for determination within the purposes of this part. Any incriminating evidence, documentary or otherwise, shall not thereafter be used against the witness in a prosecution or action for forfeiture. A person testifying is not exempt from prosecution and punishment for perjury in so testifying.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61732 Failure or refusal to comply with subpoena; refusal to testify or answer; penalty.

Sec. 61732. In case of failure or refusal on the part of any person to comply with any subpoena issued by the supervisor, or the refusal of any witness to testify or answer as to any matters regarding which he or she may be lawfully interrogated, any circuit court in this state or any circuit court judge on application of the supervisor may issue an attachment for the person and compel him or her to comply with such subpoena and to attend before the supervisor or any court and produce such documents and give his or her testimony upon such matters as may be lawfully required, and the court or judge may punish for contempt as in case of disobedience of a like subpoena issued by or from such court or a refusal to testify before that court.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61733 Fees and travel expense of witnesses.

Sec. 61733. Any witness summoned by subpoena or by written request of the supervisor and attending any hearing called by the supervisor is entitled to the same fees and travel expense as provided by law for attending the circuit court in any civil matter or proceeding. The fees and travel expense of witnesses subpoenaed at the instance of the supervisor shall be paid by the persons filing the petition.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61734 Witnesses; false swearing or affidavit; penalty.

Sec. 61734. If any person of whom an oath is required under this part, or by any rule, regulation, or order of the supervisor, willfully swears falsely in regard to any matter or thing respecting which the oath is required, or willfully makes any false affidavit required or authorized by this part, or by any rule, regulation, or order of the supervisor, the person is guilty of perjury.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61735 Enforcement of part.

Sec. 61735. The supervisor may bring proceedings for the enforcement of this part and all rules and regulations promulgated under this part or for the prevention of the violation thereof, and the attorney general shall represent the supervisor in all actions brought under this part. The circuit court of Ingham county shall have concurrent jurisdiction over such matters.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61736 Violation of part; penalty.

Sec. 61736. A person who violates this part or any rule, regulation, or order promulgated under this part is subject to a penalty of not more than \$1,000.00, and each day a violation continues after notice by the supervisor constitutes a separate offense. The penalty shall be recovered by suit brought by the supervisor. Any penalty assessed under this section shall be credited to the general fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61737 Violation of part; aiding or abetting; penalty.

Sec. 61737. A person aiding or abetting in the violation of this part, or any rule, regulation, or order made under this part, is subject to the same penalties as are prescribed in this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61738 Orders of supervisor; recording; notice.

Sec. 61738. A certified copy of any order of the supervisor issued under this part is entitled to be recorded in the office of the register of deeds for the counties where all or any portion of the unit area is located, and such recordation shall constitute notice to all persons in interest, their heirs, successors, and assigns.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

PART 619

DRILLING IN THE PIGEON RIVER STATE FOREST

324.61901 Legislative findings.

Sec. 61901. (1) The legislature finds that it is in the public interest to encourage and promote safe, effective, efficient, and environmentally prudent extraction of hydrocarbon resources in the Pigeon river

country state forest; and that economic benefits to the state will result from the exploration for the production of energy resources due to the taxation of production of hydrocarbon deposits and the payment of royalties to the state from production of hydrocarbon deposits, which royalties among other things enable the state to acquire and develop property for the enjoyment of the outdoor recreationists of the state.

(2) The legislature further finds that wise use of our natural resources essential for future energy needs requires that energy resource development must occur in harmony with environmental standards; and that the development of new industry and the expansion of existing industry to obtain the optimum safe production of the state's energy resources is an important concern to the economic stability of this state.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61902 Pigeon river country state forest as valuable public resource; production of oil and gas in public interest; amended stipulation and consent order as hydrocarbon development plan.

Sec. 61902. The Pigeon river country state forest as dedicated by the commission on December 7, 1973, is a valuable public resource. It is in the public interest to produce oil and gas as quickly as possible to minimize the duration of activities associated with hydrocarbon development in the Pigeon river country state forest. To expedite the development of oil and gas resources on certain lands presently under lease but undeveloped as of March 31, 1981 and for which the amended stipulation and consent order has been adopted and approved by the commission on November 24, 1980, and in consideration of the protracted nature of the controversy, the legislature finds that this amended stipulation and consent order constitutes an appropriate hydrocarbon development plan for the purposes and within the intent expressed in section 61901.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61903 Hydrocarbon activities not in violation of law.

Sec. 61903. The hydrocarbon activities within the Pigeon river country state forest authorized by the plan referred to in section 61902 can be carried out without violation of law under terms of the amended stipulation and consent order referred to in section 61902.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.61904 Implementation of hydrocarbon development plan.

Sec. 61904. In light of the legislative findings in section 61901, the declaration of public interest in section 61902, and the determination that hydrocarbons can be developed in concert with law in section 61903, the department shall implement the approved hydrocarbon development plan for the Pigeon river country state forest not later than January 1, 1981.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

PART 621

INTERSTATE OIL AND GAS COMPACT

324.62101 Interstate compact for conservation of oil and gas; extension agreements; withdrawal.

Sec. 62101. So that the state of Michigan can cooperate with other states in fostering and encouraging the production of oil and gas without waste, the governor of the state of Michigan is hereby authorized and empowered, for and in the name of the state of Michigan, now a member of the interstate oil and gas compact commission, to execute agreements for the extension of the interstate compact to conserve oil and gas, originally executed at Dallas, Texas, on the sixteenth day of February 1935, and now deposited with the department of state of the United States, and which expires by its terms on September 1, 1947. The governor is further authorized and empowered to execute any necessary agreements for the further extension of the expiration date of said interstate compact to conserve oil and gas, and to determine if and when it shall be for the best interest of the state of Michigan to withdraw from the compact upon 60 days' notice as provided by

its terms. In the event he or she shall determine that the state should withdraw, he or she shall have full power and authority to give notice and take any and all steps necessary and proper to effect the withdrawal of the state of Michigan from the compact.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.62102 Interstate oil and gas compact; agreement.

Sec. 62102. The interstate compact to conserve oil and gas referred to in the above section, and which it is hereby proposed to extend by agreement reads as follows:

"AN INTERSTATE COMPACT TO CONSERVE OIL AND GAS"

"ARTICLE I.

This agreement may become effective within any compacting state at any time as prescribed by that state, and shall become effective within those states ratifying it whenever any 3 of the states of Texas, Oklahoma, California, Kansas, and New Mexico have ratified and congress has given its consent. Any oil-producing state may become a party hereto as hereinafter provided.

ARTICLE II.

The purpose of this compact is to conserve oil and gas by the prevention of physical waste thereof from any cause.

ARTICLE III.

Each state bound hereby agrees that within a reasonable time it will enact laws, or if laws have been enacted, then it agrees to continue the same in force, to accomplish within reasonable limits the prevention of:

- (a) The operation of any oil well with an inefficient gas-oil ratio.
- (b) The drowning with water of any stratum capable of producing oil or gas, or both oil and gas in paying quantities.
- (c) The avoidable escape into the open air or the wasteful burning of gas from a natural gas well.
- (d) The creation of unnecessary fire hazards.
- (e) The drilling, equipping, locating, spacing, or operating of a well or wells so as to bring about physical waste of oil or gas or loss in the ultimate recovery thereof.
- (f) The inefficient, excessive, or improper use of the reservoir energy in producing any well.

The enumeration of the foregoing subjects shall not limit the scope of the authority of any state.

ARTICLE IV.

Each state bound hereby agrees that it will, within a reasonable time, enact statutes, or if such statutes have been enacted, then that it will continue the same in force, providing in effect that oil produced in violation of its valid oil and/or gas conservation statutes or any valid rule, order, or regulation promulgated thereunder, shall be denied access to commerce; and providing for stringent penalties for the waste of either oil or gas.

ARTICLE V.

It is not the purpose of this compact to authorize the states joining herein to limit the production of oil or gas for the purpose of stabilizing or fixing the price thereof, or create or perpetuate monopoly, or to promote regimentation, but is limited to the purpose of conserving oil and gas and preventing the avoidable waste thereof within reasonable limitations.

ARTICLE VI.

Each state joining herein shall appoint 1 representative to a commission hereby constituted and designated as the interstate oil compact commission, the duty of which said commission shall be to make inquiry and ascertain from time to time such methods, practices, circumstances, and conditions as may be disclosed for bringing about conservation and the prevention of physical waste of oil and gas, and at such intervals as said commission deems beneficial, it shall report its findings and recommendations to the several states for adoption or rejection.

The commission shall have power to recommend the coordination of the exercise of the police powers of the several states within their several jurisdictions to promote the maximum ultimate recovery from the petroleum reserves of said states and to recommend measures for the maximum ultimate recovery of oil and gas. Said commission shall organize and adopt suitable rules and regulations for the conduct of its business.

No action shall be taken by the commission except: (1) By the affirmative votes of the majority of the whole number of the compacting states, represented at any meeting, and (2) by a concurring vote of majority in interest of the compacting states at said meeting, such interest to be determined as follows: Such vote of each state shall be in the decimal proportion fixed by the ratio of its daily average production during the preceding calendar half-year to the daily average production of the compacting states during said period.

ARTICLE VII.

No state by joining herein shall become financially obligated to any other state, nor shall the breach of the terms hereof by any state subject such state to financial responsibility to the other states joining herein.

ARTICLE VIII.

This compact shall expire September 1, 1947, but any state joining herein may, upon 60 days' notice, withdraw herefrom.

The representatives of the signatory states have signed this agreement in a single original which shall be deposited in the archives of the department of state of the United States, and a duly certified copy shall be forwarded to the governor of each of the signatory states.

This compact shall become effective when ratified and approved as provided in Article I. Any oil-producing state may become a party hereto by affixing its signature to a counterpart to be similarly deposited, certified, and ratified.

Done in the city of Dallas, Texas, this sixteenth day of February, 1935.

(Originally signed by the representatives of the following states: Oklahoma, Texas, New Mexico, Colorado, Illinois, Michigan, California, Arkansas, and Kansas.)"

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

324.62103 Interstate oil and gas compact commission; governor as representative of state; powers and duties; assistant representatives.

Sec. 62103. The governor shall be the official representative of the state of Michigan on "the interstate oil and gas compact commission," provided for in the compact to conserve oil and gas, and shall exercise and perform for the state of Michigan all the powers and duties as a member of "the interstate oil and gas compact commission": However, he or she may appoint assistant representatives who shall act in his or her stead as the official representatives of the state of Michigan as a member of the commission. The assistant representatives shall take the oath of office prescribed by the constitution, which shall be filed with the secretary of state.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA