

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION ACT (EXCERPT)
Act 451 of 1994

PART 615
SUPERVISOR OF WELLS

324.61501 Definitions.

Sec. 61501. Unless the context requires a different meaning, the words defined in this section have the following meanings when used in this part:

- (a) "Department" means the department of environmental quality.
- (b) "Field" means an underground reservoir or reservoirs containing oil or gas, or both. Field also includes the same general surface area that is underlaid or appears to be underlaid by at least 1 pool. Field and pool have the same meaning if only 1 underground reservoir is involved. However, field, unlike pool, may relate to 2 or more pools.
- (c) "Fund" means the oil and gas regulatory fund created in section 61525b.
- (d) "Gas" means a mixture of hydrocarbons and varying quantities of nonhydrocarbons in a gaseous state which may or may not be associated with oil, and includes those liquids resulting from condensation.
- (e) "Illegal container" means a receptacle that contains illegal oil or gas or illegal products.
- (f) "Illegal conveyance" means a conveyance by or through which illegal oil or gas or illegal products are being transported.
- (g) "Illegal oil or gas" means oil or gas that has been produced by an owner or producer in violation of this part, a rule promulgated under this part, or an order of the supervisor issued under this part.
- (h) "Illegal product" means a product of oil or gas or any part of a product of oil or gas that was knowingly processed or derived in whole or in part from illegal oil or gas.
- (i) "Market demand" means the actual demand for oil or gas from any particular pool or field for current requirements for current consumption and use within or outside the state, together with the demand for such amounts as are necessary for building up or maintaining reasonable storage reserves of oil or gas or the products of oil or gas.
- (j) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, that are produced at the well in liquid form by ordinary production methods and that are not the result of condensation of gas after it leaves the underground reservoir.
- (k) "Owner" means the person who has the right to drill a well into a pool, to produce from a pool, and to receive and distribute the value of the production from the pool for himself or herself either individually or in combination with others.
- (l) "Pool" means an underground reservoir containing a common accumulation of oil or gas, or both. Pool includes a productive zone of a general structure that is completely separated from any other zone in the structure, or is declared to be a pool by the supervisor of wells.
- (m) "Producer" means the operator, whether owner or not, of a well or wells capable of producing oil or gas or both in paying quantities.
- (n) "Product" means any commodity or thing made or manufactured from oil or gas, and all derivatives of oil or gas, including refined crude oil, crude tops, topped crude, processed crude petroleum, residue treated crude oil, residuum, gas oil, naphtha, distillate, gasoline, casing-head gasoline, natural gas gasoline, kerosene, benzene, wash oil, waste oil, lubricating oil, and blends or mixtures of oil or gas or any derivatives of oil or gas whether enumerated or not.
- (o) "Supervisor" or "supervisor of wells" means the department.
- (p) "Tender" means a permit or certificate of clearance, approved and issued or registered under the authority of the supervisor, for the transportation of oil or gas or products.
- (q) "Waste" in addition to its ordinary meaning includes all of the following:
 - (i) "Underground waste", as those words are generally understood in the oil business, and including all of the following:
 - (A) The inefficient, excessive, or improper use or dissipation of the reservoir energy, including gas energy and water drive, of any pool, and the locating, spacing, drilling, equipping, operating, or producing of a well or wells in a manner to reduce or tend to reduce the total quantity of oil or gas ultimately recoverable from any pool.
 - (B) Unreasonable damage to underground fresh or mineral waters, natural brines, or other mineral deposits from operations for the discovery, development, and production and handling of oil or gas.
 - (ii) "Surface waste", as those words are generally understood in the oil business, and including all of the following:

(A) The unnecessary or excessive surface loss or destruction without beneficial use, however caused, of gas, oil, or other product, but including the loss or destruction, without beneficial use, resulting from evaporation, seepage, leakage, or fire, especially a loss or destruction incident to or resulting from the manner of spacing, equipping, operating, or producing a well or wells, or incident to or resulting from inefficient storage or handling of oil.

(B) The unnecessary damage to or destruction of the surface; soils; animal, fish, or aquatic life; property; or other environmental values from or by oil and gas operations.

(C) The unnecessary endangerment of public health, safety, or welfare from or by oil and gas operations.

(D) The drilling of unnecessary wells.

(iii) "Market waste", which includes the production of oil or gas in any field or pool in excess of the market demand as defined in this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998;—Am. 1998, Act 252, Imd. Eff. July 10, 1998;—Am. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61502 Construction of part.

Sec. 61502. It has long been the declared policy of this state to foster conservation of natural resources so that our citizens may continue to enjoy the fruits and profits of those resources. Failure to adopt such a policy in the pioneer days of the state permitted the unwarranted slaughter and removal of magnificent timber abounding in the state, which resulted in an immeasurable loss and waste. In an effort to replace some of this loss, millions of dollars have been spent in reforestation, which could have been saved had the original timber been removed under proper conditions. In past years extensive deposits of oil and gas have been discovered that have added greatly to the natural wealth of the state and if properly conserved can bring added prosperity for many years in the future to our farmers and landowners, as well as to those engaged in the exploration and development of this great natural resource. The interests of the people demand that exploitation and waste of oil and gas be prevented so that the history of the loss of timber may not be repeated. It is accordingly the declared policy of the state to protect the interests of its citizens and landowners from unwarranted waste of gas and oil and to foster the development of the industry along the most favorable conditions and with a view to the ultimate recovery of the maximum production of these natural products. To that end, this part is to be construed liberally to give effect to sound policies of conservation and the prevention of waste and exploitation.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503 Supervisor of wells; assistants; commission as appeal board; hearing; compensation and expenses; office.

Sec. 61503. (1) The supervisor of wells shall designate suitable assistants as are required to implement this part.

(2) The commission shall act as an appeal board regarding the issuance, denial, suspension, revocation, annulment, withdrawal, recall, cancellation, or amendment of a permit under this part. When a producer or owner considers an order, action, inaction, or procedure as proposed, initiated, or made by the supervisor to be burdensome, inequitable, unreasonable, or unwarranted, the producer or owner may appeal to the commission or the court for relief from the order, action, inaction, or procedure as provided in this act. The chairperson of the commission shall set a date and place to hear the appeal, which may be at a regular meeting of the commission or a special meeting of the commission called for that purpose.

(3) The supervisor and employees, in addition to their salaries, shall receive their reasonable expenses while away from their homes traveling on business connected with their duties. A member of the commission shall not receive compensation for discharging duties under this part; however, a member is entitled to reasonable expenses while traveling in the performance of a duty imposed by this part. Salaries and expenses authorized in this part shall be paid out of the state treasury in the same manner as the salaries and expenses of other officers and employees of the department are paid.

(4) The department of management and budget shall furnish suitable offices for the use of the supervisor and his or her employees.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503a Gas lease; duties of lessee; monthly revenue statements and payments; initiation; deferment.

Sec. 61503a. (1) Beginning 12 months after the effective date of this section, a person who has entered into a gas lease as a lessee prior to or after the effective date of this section shall do all of the following:

(a) Starting after production begins, for a well that begins continuous gas production after the effective date of this section, or starting on the effective date of this section for a well that began continuous gas production on or before the effective date of this section, provide the lessor who has an interest in the leased property with monthly revenue statements written in plain English that provide all of the following:

(i) Under the heading "unit price", the price received by the lessee per 1,000 cubic feet or 1,000,000 BTUs of gas sold. The lessee shall pay to the lessor his or her proper share of the gross proceeds or value, as provided in the lease.

(ii) A statement of the deductions taken from the lessor's royalty, and the purpose of those deductions. The statement of the deductions shall be itemized, except that a lessee may group deductions under general categories if the lessee states that a separate itemized statement of the deductions will be furnished upon written request and states the address to which a written request for an itemized statement should be directed. This section does not prohibit a lessee from making deductions on an estimated basis for a calendar year or other 12-month accounting period if this is disclosed in the monthly revenue statement or the separate itemized statement. If an estimate is used, the lessee shall determine the actual amount and make any necessary adjustments within 180 days after the end of the calendar year or other 12-month accounting period. However, if any costs have not been finally determined, the lessee may reserve an amount which the lessee considers in good faith to be adequate to cover the costs that have not been finally determined and shall make any necessary adjustments when the actual costs have been finally determined.

(b) Starting at the end of the calendar year or other 12-month accounting period after production begins for a well that begins continuous production after the effective date of this section, or starting at the end of the calendar year or other 12-month accounting period when this section becomes effective for a well that began continuous production on or before the effective date of this section, prepare an annual accounting of gas sales from the leased property and any deductions taken from the lessor's royalty during the calendar year or other 12-month accounting period. The lessee shall complete the accounting within 180 days after the end of the calendar year or other 12-month accounting period. However, if any costs have not been finally determined, the lessee may account for these on the basis of a reserve which the lessee considers in good faith to be adequate to cover the costs that have not been finally determined, and shall prepare a supplemental accounting when the actual costs have been finally determined. The lessee shall notify the lessor of the availability of the accounting within 180 days after the end of the calendar year or other 12-month accounting period, and shall furnish a copy of the accounting upon request of the lessor within 30 days of receipt of the request. The notification as to the availability of the accounting may be made on a monthly revenue statement and need not be a separate document.

(2) Subject to section 61503b(4), the monthly revenue statements and payments under subsection (1)(a) shall be initiated promptly after the determination of the divisions of interest of the parties entitled to share in the production, unless a valid agreement between the lessee and the lessor provides otherwise. However, if the entitlement of the lessor to receive payment is in question because of lack of good and marketable record title or because of any circumstance that may expose the lessee to the risk of multiple liability or liability to a third party if the payment is made, the lessee may defer payment to that lessor until the title or other circumstance has been resolved, unless a valid agreement between the lessee and the lessor provides otherwise. If the mailing address of the lessor, or place where payment should be made, is unknown, payment may be deferred until the lessee receives that information. If the total amount of the royalties is less than \$50.00 at the end of any month, payment may be deferred until the total amount reaches at least \$50.00, unless a valid agreement between the lessor and the lessee provides otherwise.

History: Add. 1998, Act 127, Eff. Mar. 28, 2000.

Compiler's note: Enacting section 2 of 1998 PA 127, which provided that 1998 PA 127 would not take effect unless House Bill No. 4259 of the 89th Legislature was enacted into law, was repealed by Enacting section 1 of 1999 PA 246.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503b Postproduction costs.

Sec. 61503b. (1) A person who enters into a gas lease as a lessee after March 28, 2000 shall not deduct from the lessor's royalty any portion of postproduction costs unless the lease explicitly allows for the deduction of postproduction costs. If a lease explicitly provides for the deduction of postproduction costs, the lessee may only deduct postproduction costs for the following items, unless the lease explicitly and specifically provides for the deduction of other items:

(a) The reasonable costs of removal of carbon dioxide (CO₂), hydrogen sulfide (H₂S), molecular nitrogen (N₂), or other constituents, except water, the removal of which will enhance the value of the gas for the benefit of the lessor and lessee.

(b) Transportation costs after the point of entry into any of the following:

(i) An independent, nonaffiliated, third-party-owned pipeline system.

(ii) A pipeline system owned by a gas distribution company or any subsidiary of the gas distribution company, which is regulated by the Michigan public service commission.

(iii) An affiliated pipeline system, if the rates charged by the pipeline system have been approved by the Michigan public service commission, or if the rates charged are reasonable, as compared to independent pipeline systems, based on the pipeline system's location, distance, cost of service, and other pertinent factors.

(2) A lessee shall not charge postproduction costs incurred on gas produced from 1 drilling unit, pooled or communitized area, or unit area against a lessor's royalty for gas produced from another drilling unit, pooled or communitized area, or unit area. As used in this subsection, "unit area" means the formation or formations that are unitized and surface acreage that is a part of the unitized lands, as described in either of the following:

(a) The plan for unit operations that is the subject of the supervisor's order as provided in section 61706.

(b) An applicable agreement providing for unit operations.

(3) If a person who has entered into a gas lease as a lessee prior to or after March 28, 2000 charges the lessor for any portion of postproduction costs, the lessee shall notify the lessor in writing of the availability of the following information and if the lessor requests in writing to receive this information, the lessee shall provide the lessor, in writing, a specific itemized explanation of all postproduction costs to be assessed.

(4) A division order or other document that includes provisions that stipulate how production proceeds are distributed, received by the lessor from the lessee, shall not alter or define the terms of a lease unless voluntarily and explicitly agreed to by both parties in a signed document or documents in which the parties expressly indicate their intention to amend the lease. A lessee shall not precondition the payment of royalties upon the lessor signing a division order or other document that stipulates how production proceeds are distributed, except as provided in this subsection. As a condition for the payment of royalties under a lease other than a lease granted by the state of Michigan, a lessee or other payor shall be entitled to receive a signed division order from the payee containing only the following provisions, unless other provisions have been voluntarily and explicitly agreed to by both parties in a signed document or documents in which the parties expressly indicate their intention to waive the provisions of this subsection:

(a) The effective date of the division order.

(b) A description of the property from which the oil or gas is being produced and the type of production.

(c) The fractional or decimal interest in production, or both, claimed by the payee, the type of interest, the certification of title to the share of production claimed, and, unless otherwise agreed to by the parties, an agreement to notify the payor at least 1 month in advance of the effective date of any change in the interest in production owned by the payee and an agreement to indemnify the payor and reimburse the payor for payments made if the payee does not have merchantable title to the production sold.

(d) The authorization to suspend payment to the payee for production until the resolution of any title dispute or adverse claim asserted regarding the interest in production claimed by the payee.

(e) The name, address, and taxpayer identification number of the payee.

(f) A statement that the division order does not amend any lease or operating agreement between the interest owner and the lessee or operator or any other contracts for the purchase of oil or gas.

History: Add. 1999, Act 246, Eff. Mar. 28, 2000;—Am. 2000, Act 441, Imd. Eff. Jan. 9, 2001.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61503c Violation of MCL 324.61503a or MCL 324.61503b; penalty; injunction or damages; separate offenses; recovery of postproduction costs and attorney fees; notice.

Sec. 61503c. (1) Notwithstanding section 61522, a person who knowingly violates section 61503a or

61503b is responsible for the payment of a civil fine of not more than \$1,000.00. A default in the payment of a civil fine or costs ordered under this section or an installment of the fine or costs may be remedied by any means authorized under the revised judicature act of 1961, 1961 PA 236, MCL 600.101 to 600.9948.

(2) The attorney general or the lessor of a gas lease with respect to his or her lease may bring an action in circuit court for injunctive relief or damages, or both, against a person who violates section 61503a or 61503b.

(3) If a person who has entered into a gas lease as a lessee violates section 61503a or 61503b, each day the violation continues constitutes a separate offense only for 5 days; thereafter, each day the violation continues does not constitute a separate offense. If a person who has entered into a gas lease as a lessee violates section 61503a or 61503b and such a violation affects more than 1 lessor having an interest in the same well, pooled unit, or unitized area, the violation as to all lessors constitutes only 1 offense.

(4) If a court finds that a lessee deducted postproduction costs from a lessor's royalty contrary to section 61503b(1), the lessor may recover as damages the amount of postproduction costs deducted contrary to section 61503b(1) and may also recover reasonable attorney fees incurred in bringing the action unless the lessee endeavored to cure the alleged violation pursuant to subsection (5) prior to the bringing of the action. In addition, a lessee who prevails in litigation under this subsection may recover reasonable attorney fees incurred in defending an action under this subsection, if the court finds that the position taken by the lessor in the litigation was frivolous.

(5) A person shall not bring an action under this section unless the person has first given the lessee written notice of the alleged violation of section 61503a or 61503b, with reasonably comprehensive details, and allowed a period of at least 30 days for the lessee to cure the alleged violation.

History: Add. 1999, Act 247, Eff. Mar. 28, 2000;—Am. 2000, Act 441, Imd. Eff. Jan. 9, 2001.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61504 Waste prohibited.

Sec. 61504. A person shall not commit waste in the exploration for or in the development, production, handling, or use of oil or gas, or in the handling of any product of oil or gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61505 Supervisor of wells; jurisdiction; authority; enforcement of part.

Sec. 61505. The supervisor has jurisdiction and authority over the administration and enforcement of this part and all matters relating to the prevention of waste and to the conservation of oil and gas in this state. The supervisor also has jurisdiction and control of and over all persons and things necessary or proper to enforce effectively this part and all matters relating to the prevention of waste and the conservation of oil and gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61505a Drilling permit for well beneath lake bottomlands for exploration or production of oil or gas; condition.

Sec. 61505a. Notwithstanding any other provision of this part or the rules promulgated under this part, beginning on the effective date of this section, the supervisor shall not issue a permit for drilling, or authorize the drilling of, a well beneath the lake bottomlands of the Great Lakes, the connected bays or harbors of the Great Lakes, or the connecting waterways as defined in section 32301, for the exploration or production of oil or gas unless the applicant holds a lease that was in effect prior to the effective date of the amendatory act that added this section that allows the well to be drilled.

History: Add. 2002, Act 148, Imd. Eff. Apr. 5, 2002.

Compiler's note: Enrolled House Bill No. 5118 was not signed by the Governor, but, having been presented to him at 3:44 p.m. on March 22, 2002, and not having been returned by him to the House of Representatives within the 14 days prescribed by Const 1963, art IV, sec 33, became law (2002 PA 148) on April 5, 2002, the Legislature having continued in session.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506 Supervisor of wells; powers and duties generally.

Sec. 61506. The supervisor shall prevent the waste prohibited by this part. To that end, acting directly or through his or her authorized representatives, the supervisor is specifically empowered to do all of the following:

(a) To promulgate and enforce rules, issue orders and instructions necessary to enforce the rules, and do whatever may be necessary with respect to the subject matter stated in this part to implement this part, whether or not indicated, specified, or enumerated in this or any other section of this part.

(b) To collect data to make inspections, studies, and investigations; to examine properties, leases, papers, books, and records as necessary to the purposes of this part; to examine, check, and test and gauge oil and gas wells and tanks, plants, refineries, and all means and modes of transportation and equipment; to hold hearings; and to provide for the keeping of records and making of reports, and for the checking of the accuracy of the records and reports.

(c) To require the locating, drilling, deepening, redrilling or reopening, casing, sealing, operating, and plugging of wells drilled for oil and gas or for secondary recovery projects, or wells for the disposal of salt water, brine, or other oil field wastes, to be done in such manner and by such means as to prevent the escape of oil or gas out of 1 stratum into another, or of water or brines into oil or gas strata; to prevent pollution of, damage to, or destruction of fresh water supplies, including inland lakes and streams and the Great Lakes and connecting waters, and valuable brines by oil, gas, or other waters, to prevent the escape of oil, gas, or water into workable coal or other mineral deposits; to require the disposal of salt water and brines and oily wastes produced incidental to oil and gas operations in a manner and by methods and means so that unnecessary damage or danger to or destruction of surface or underground resources, to neighboring properties or rights, or to life does not result.

(d) To require reports and maps showing locations of all wells subject to this part, and the keeping and filing of logs, well samples, and drilling, testing, and operating records or reports. All well data and samples furnished to the supervisor as required in this part, upon written request of the owner of the well, shall be held confidential for 90 days after the completion of drilling and shall not be open to public inspection except by written consent of the owner.

(e) To prevent the drowning by water of any stratum or part of the stratum capable of producing oil or gas, or both oil and gas, and to prevent the premature and irregular encroachment of water, or any other kind of water encroachment, that reduces or tends to reduce the total ultimate recovery of oil or gas, or both oil or gas, from any pool.

(f) To prevent fires or explosions.

(g) To prevent blow-outs, seepage, and caving in the sense that the conditions indicated by such terms are generally understood in the oil business.

(h) To regulate the mechanical, physical, and chemical treatment of wells.

(i) To regulate the secondary recovery methods of oil and gas, including pulling or creating a vacuum and the introduction of gas, air, water, and other substances into the producing formations.

(j) To fix the spacing of wells and to regulate the production from the wells.

(k) To require the operation of wells with efficient gas-oil ratios and to establish the ratios.

(l) To require by written notice or citation immediate suspension of any operation or practice and the prompt correction of any condition found to exist that causes or results or threatens to cause or result in waste.

(m) To require, either generally or in or from particular areas, certificates of clearance or tenders in connection with the transportation of oil, gas, or any product of oil or gas.

(n) To require identification of the ownership of oil and gas producing leases, properties, and wells.

(o) To promulgate rules or issue orders for the classifications of wells as oil wells or gas wells; or wells drilled, or to be drilled, for secondary recovery projects, or for the disposal of salt water, brine, or other oil or gas field wastes; or for the development of reservoirs for the storage of liquid or gaseous hydrocarbons, or for other means of development, extraction, or production of hydrocarbons.

(p) To require the filing of an adequate surety, security, or cash bonds of owners, producers, operators, or their authorized representatives in such reasonable form, condition, term, and amount as will ensure compliance with this part and with the rules promulgated or orders issued under this part and to provide for the release of the surety, security, or cash bonds.

(q) To require the immediate suspension of drilling or other well operations if there exists a threat to public health or safety.

(r) To require a person applying for a permit to drill and operate any well regulated by this part to file a

complete and accurate written application on a form prescribed by the supervisor.

(s) To require the posting of safety signs and the installation of fences, gates, or other safety measures if there exists a threat to public health, safety, or property.

(t) To prevent regular or recurring nuisance noise or regular or recurring nuisance odor in the exploration for or development, production or handling of oil and gas.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

Administrative rules: R 324.101 et seq. of the Michigan Administrative Code.

324.61506a Notice of violation.

Sec. 61506a. Upon completion of an inspection under this part, the supervisor shall notify the owner or operator of the well of any violation of this or any other part of this act that is identified during the inspection.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506b Conditions prohibiting issuance of permit or authorization to drill oil or gas well; waiver; exception.

Sec. 61506b. (1) Except as provided in subsections (2) and (3), beginning on the effective date of this section, the supervisor shall not issue a permit for or authorize the drilling of an oil or gas well if both of the following apply:

(a) The well is located within 450 feet of a residential building.

(b) The residential building is located in a city or township with a population of 70,000 or more.

(2) The supervisor may grant a waiver from the requirement of subsection (1)(a) if the clerk of the city, village, or township in which the proposed well is located has been notified of the application for a permit for the proposed well and if either of the following conditions is met:

(a) The owner or owners of all residential buildings located within 450 feet of the proposed well give written consent.

(b) The supervisor determines, pursuant to a public hearing held before the waiver is granted, that the proposed well location will not cause waste and there is no reasonable alternative for the location of the well that will allow the oil and gas rights holder to develop the oil and gas.

(3) Subsection (1) does not apply to a well utilized for the injection, withdrawal, and observation of the storage of natural gas pursuant to this part.

History: Add. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61506c Toll-free telephone number; maintenance; use.

Sec. 61506c. The department shall maintain a toll-free telephone number that a person or a representative of a local unit of government may call in order to receive information on department standards, safety requirements and educational information related to oil and gas exploration, drilling, permitting, hydrogen sulfide management, pooling, and other topics related to the extraction of oil and gas.

History: Add. 1998, Act 392, Imd. Eff. Dec. 17, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61507 Prevention of waste; procedure; hearing; rules; orders.

Sec. 61507. Upon the initiative of the supervisor or upon verified complaint of any person interested in the subject matter alleging that waste is taking place or is reasonably imminent, the supervisor shall call a hearing to determine whether or not waste is taking place or is reasonably imminent, and what action should be taken to prevent that waste. If the supervisor determines it appropriate, the supervisor shall hold a hearing and shall promptly make findings and recommendations. The supervisor shall consider those findings and

recommendations and shall promulgate rules or issue orders as he or she considers necessary to prevent waste which he or she finds to exist or to be reasonably imminent.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61508 Rules of order or procedure in hearings or other proceedings; entering in book; copy of rule or order as evidence; availability of writings to public.

Sec. 61508. (1) The supervisor shall prescribe rules of order or procedure in hearings or other proceedings before the supervisor under this part. Rules promulgated or orders issued by the supervisor shall be entered in full in a book to be kept for that purpose by the supervisor. A copy of a rule or order, certified by the supervisor, shall be received in evidence in the courts of this state with the same effect as the original.

(2) A writing prepared, owned, used, in the possession of, or retained by the supervisor in the performance of an official function shall be made available to the public in compliance with the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61509 Hearings; subpoena; witnesses and production of books; incriminating testimony.

Sec. 61509. The supervisor may compel by subpoena the attendance of witnesses and the production of books, papers, records, or articles necessary in any proceeding before the supervisor or the commission. A person shall not be excused from obeying a subpoena issued in a hearing or proceeding brought under this part on the ground or for the reason that the testimony or evidence, documentary or otherwise, may tend to incriminate or subject that person to a penalty or forfeiture. However, this section does not require a person to produce books, papers, or records or to testify in response to any inquiry that is not pertinent to a question lawfully before the supervisor, commission, or court for determination under this part. Incriminating evidence, documentary or otherwise, shall not be used against a witness who testifies as required in this section in a prosecution or action for forfeiture. A person who testifies as required in this section is not exempt from prosecution and punishment for perjury in so testifying.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61510 Failure to comply with subpoena; refusal to testify; attachment; contempt; fees and mileage of witnesses.

Sec. 61510. (1) If a person fails or refuses to comply with a subpoena issued by the supervisor, or if a witness refuses to testify as to any matters regarding which he or she may be lawfully interrogated, any circuit court in this state, or any circuit court judge, on application of the supervisor, may issue an attachment for the person and compel that person to comply with the subpoena and to attend a hearing before the supervisor and produce documents, and testify upon matters, as may be lawfully required, and the court or judge has the power to punish that person for contempt in the same manner as if the person had disobeyed the subpoena of the court or refused to testify in that court.

(2) A witness summoned by subpoena or by written request of the supervisor and attending a hearing called by the supervisor is entitled to the same fees and mileage as are or may be provided by law for attending the circuit court in a civil matter or proceeding. The fees and mileage of witnesses subpoenaed at the instance of the supervisor shall be paid out of the general funds of the state treasury upon proper voucher approved by the supervisor. The fees and mileage of witnesses subpoenaed at the instance of any other interested party shall be paid by that party.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61511 False swearing as perjury; penalty.

Sec. 61511. If a person who is required to give an oath under this part, or by any rule promulgated or order issued by the supervisor, willfully swears falsely in regard to any matter or thing respecting which the oath is required, or willfully makes any false affidavit required or authorized by this part, or by any rule promulgated or order issued by the supervisor, that person is guilty of perjury, punishable by imprisonment for not more than 5 years or less than 6 months.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61512 Allocation or distribution of allowable production in well, field, or pool; basis.

Sec. 61512. If, to prevent waste, the supervisor limits the amount of oil or gas to be produced from any well, pool, or field in this state, the supervisor shall allocate or distribute the allowable production in the field or pool. The supervisor shall make such a determination or distribution in the field or pool on a reasonable basis, giving, if reasonable, under all circumstances, to each small well of settled production in the pool or field an allowable production that will prevent a general or premature abandonment of the wells in the pool or field.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61513 Proration or distribution of allowable production among wells; basis; drilling unit; unnecessary wells; pooling of properties; location of well; exceptions; minimum allowable production; allowable production pursuant to rules or orders.

Sec. 61513. (1) When, to prevent waste, the total allowable production for any oil or gas field or pool in the state is fixed in an amount less than that which the field or pool could produce if no restriction were imposed, the supervisor shall prorate or distribute on a reasonable basis the allowable production among the producing wells in the field or pool, to prevent or minimize reasonably avoidable drainage from each developed area which is not equalized by counter drainage. The rules or orders of the supervisor, so far as it is practicable to do so, shall afford the owner of each property in a pool the opportunity to produce his or her just and equitable share of the oil or gas in the pool, being an amount, so far as can be practicably determined and obtained without waste, and without reducing the bottom hole pressure materially below the average for the pool, substantially in the proportion that the quantity of the recoverable oil or gas under the property bears to the total recoverable oil or gas in the pool, and for this purpose to use his or her just and equitable share of the reservoir energy. A well in a pool producing from an average depth of 1,000 feet or less, on the basis of a full drilling unit as may be established under this section, shall be given a base allowable production of at least 100 barrels of oil per well per week; for a well in a pool producing from an average depth greater than 1,000 feet, the base allowable production shall be increased 10 barrels per well per week for each addition 100 feet of depth greater than 1,000 feet, if the allowable production is or can be made without surface or underground waste.

(2) To prevent the drilling of unnecessary wells, the supervisor may establish a drilling unit for each pool. A drilling unit, as described in this subsection, is the maximum area that may be efficiently and economically drained by 1 well. A drilling unit constitutes a developed area if a well is located on the drilling unit that is capable of producing the economically recoverable oil or gas under the unit. Each well permitted to be drilled upon any drilling unit shall be located in the approximate center of the drilling unit, or at such other location on the drilling unit as may be necessary to conform to a uniform well spacing pattern as adopted and promulgated by the supervisor after due notice and public hearing, as provided in this part.

(3) The drilling of unnecessary wells is hereby declared waste because unnecessary wells create fire and other hazards conducive to waste, and unnecessarily increase the production cost of oil and gas to the operator, and therefore also unnecessarily increase the cost of the products to the ultimate consumer.

(4) The pooling of properties or parts of properties is permitted, and, if not agreed upon, the supervisor may require pooling of properties or parts of properties in any case when and to the extent that the smallness or shape of a separately owned tract or tracts would, under the enforcement of a uniform spacing plan or proration or drilling unit, otherwise deprive or tend to deprive the owner of such a tract of the opportunity to recover or receive his or her just and equitable share of the oil or gas and gas energy in the pool. The owner of

any tract that is smaller than the drilling unit established for the field shall not be deprived of the right to drill on and produce from that tract, if the drilling and production can be done without waste. In this case, the allowable production from that tract, as compared with the allowable production if that tract were a full unit, shall be in the ratio of the area of the tract to the area of a full unit, except as a smaller ratio may be required to maintain average bottom hole pressures in the pool, to reduce the production of salt water, or to reduce an excessive gas-oil ratio. All orders requiring pooling described in this subsection shall be upon terms and conditions that are just and reasonable, and will afford to the owner of each tract in the pooling plan the opportunity to recover or receive his or her just and equitable share of the oil or gas and gas energy in the pool as provided in this subsection, and without unnecessary expense, and will prevent or minimize reasonably avoidable drainage from each developed tract that is not equalized by counter drainage. The portion of the production allocated to the owner of each tract included in a drilling unit formed by voluntary agreement or by a pooling order shall be considered as if it had been produced from the tract by a well drilled on the tract.

(5) Each well permitted to be drilled upon a drilling unit or tract shall be drilled at a location that conforms to the uniform well spacing pattern, except as may be reasonably necessary where after notice and hearing the supervisor finds any of the following:

(a) That the unit is partly outside the pool or that, for some other reason, a well at the location would be unproductive.

(b) That the owner or owners of a tract or tracts covering that part of the drilling unit or tract on which the well would be located if it conformed to the uniform well spacing pattern refuses to permit drilling at the regular location.

(c) That topographical or other conditions are such as to make drilling at the regular location unduly burdensome or imminently threatening to water or other natural resources, to property, or to life.

(6) If an exception under subsection (5) is granted, the supervisor shall take such action as will offset any advantage that the person securing the exception may have over other producers in the pool by reason of the drilling of the well as an exception, and so that drainage from the developed areas to the tract with respect to the exception granted will be prevented or minimized and the producer of the well drilled as an exception will be allowed to produce no more than his or her just and equitable share of the oil or gas in the pool as the share is set forth in this part, and to that end the rules and orders of the supervisor shall be such as will prevent or minimize reasonably avoidable drainage from each developed area that is not equalized by counter drainage and will give to each producer the opportunity to use his or her just and equitable share of the reservoir energy.

(7) Minimum allowable production for some wells and pools may be advisable from time to time, especially with respect to wells and pools already drilled on May 3, 1939, when former Act No. 61 of the Public Acts of 1939 took effect, so that the production will repay reasonable lifting costs and thus prevent premature abandonment of wells and resulting wastes.

(8) After the effective date of any rule promulgated or order issued by the supervisor as provided in this part establishing the allowable production, a person shall not produce more than the allowable production applicable to that person, his or her wells, leases, or properties, and the allowable production shall be produced pursuant to the applicable rules or orders.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61513a Pooling of properties not required.

Sec. 61513a. The supervisor shall not require the pooling of state owned properties or parts of properties under section 61513 if the state provides for the orderly development of state owned hydrocarbon resources through an oil and gas leasing program and the supervisor determines the owner of each tract is afforded the opportunity to recover and receive his or her just and equitable share of the hydrocarbon resources in the pool.

History: Add. 1998, Act 303, Imd. Eff. July 28, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61514 Certificates of clearance or tenders; issuance.

Sec. 61514. The supervisor may issue certificates of clearance or tenders if required to implement this part.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61515 Handling or disposition of illegal oil or gas; penalty.

Sec. 61515. A person shall not sell, purchase, acquire, transport, refine, process, or otherwise handle or dispose of any illegal oil or gas or any illegal product of oil or gas. A penalty or forfeiture shall not be imposed as a result of an act described in this section until certificates of clearance or tenders are required by the supervisor as provided in section 61514.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61516 Rule or order; public hearings required; emergency rules or orders without public hearing; requirements for public hearings held pertaining to pooling of properties.

Sec. 61516. (1) A rule or order shall not be made, promulgated, put into effect, revoked, changed, renewed, or extended, except emergency orders, unless public hearings are held. Except as provided in subsection (2), public hearings shall be held at such time, place, and manner and upon such notice, not less than 10 days, as shall be prescribed by general order and rules adopted in conformity with this part. The supervisor may promulgate emergency rules or issue orders without a public hearing as may be necessary to implement this part. The emergency rules and orders shall remain in force and effect for no longer than 21 days, except as otherwise provided for rules under the administrative procedures act of 1969, 1969 PA 306, MCL 24.201 to 24.328.

(2) A public hearing held pursuant to this section pertaining to the pooling of properties or parts of properties under section 61513(4) shall be held at a place as determined by this subsection. At the time that the supervisor provides for notice of the public hearing, the supervisor shall provide notice of the right to request a change in location of the public hearing. A public hearing shall be held in the county in which the oil and gas rights are located if the majority of the owners of oil or gas rights that are subject to being pooled file with the supervisor a written request to hold the hearing in that county.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61517 Actions against department or commission; jurisdiction of Ingham county circuit court; injunction or restraining order; actions pertaining to pooling of properties.

Sec. 61517. (1) Except as provided in subsection (2), the circuit court of Ingham county has exclusive jurisdiction over all suits brought against the department, the supervisor, or any agent or employee of the department or supervisor, by or on account of any matter or thing arising under this part. A temporary restraining order or injunction shall not be granted in any suit described in this section except after due notice and for good cause shown.

(2) A suit brought against the supervisor pertaining to an order of the supervisor requiring the pooling of properties or parts of properties under section 61513(4) may be brought in the circuit court for the county in which the oil or gas rights are located or in the circuit court of Ingham county. A suit brought in the circuit court of Ingham county against the supervisor pertaining to an order of the supervisor requiring the pooling of properties or parts of properties under section 61513(4) may be removed to the circuit court for the county in which the oil or gas rights are located upon petition by a majority of the owners of the oil and gas rights who are subject to the order. Additionally, if all of the owners of the oil and gas interests being pooled reside in a county in Michigan other than the county in which the oil and gas rights are located, the suit may be brought in, or removed to, the circuit court for the county in which the owners reside. A petition for removal under this subsection shall be filed within 28 days after filing and service of the complaint in circuit court.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 115, Imd. Eff. June 9, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61518 Enforcement of part and rules; representation by attorney general; complaint; proceedings; powers of supervisor; exception.

Sec. 61518. (1) The supervisor may proceed at law or for the enforcement of this part and a rule promulgated under this part or for the prevention of the violation of this part or a rule promulgated under this part, and the attorney general shall represent the supervisor in an action brought under this part. The supervisor or an assistant appointed by the supervisor may file a complaint and cause proceedings to be commenced against a person for a violation of this part without the sanction of the prosecuting attorney of the county in which the proceeding is commenced. The supervisor or an assistant of the supervisor may appear for the people in a court of competent jurisdiction in a case for a violation of this part or a rule promulgated under this part, and prosecute the violation in the same manner and with the same authority as the prosecuting attorney of a county in which the proceeding is commenced, and may sign vouchers for the payment of fees and do all other things required in the same manner and with the same authority as the prosecuting attorney.

(2) Subsection (1) does not apply to a violation of this part that is subject to the penalty prescribed pursuant to section 61522(3) or (4).

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61519 Failure of owner or operator to obtain permit or to construct, operate, maintain, case, plug, or repair well; notice of determination; liability; claims.

Sec. 61519. If the supervisor determines that the owner or operator of a well subject to this part has failed or neglected to properly obtain a permit, construct, operate, maintain, case, plug, or repair the well in accordance with this part or the rules promulgated under this part, the supervisor shall give notice of this determination, in writing, to the owner and operator and to the surety executing the bond filed with the supervisor by the owner or operator in connection with the issuance of the permit authorizing the drilling of a well. This notice of determination may be served upon the owner or operator and surety in person or by registered mail. If the owner or operator cannot be found in the state, the mailing of the notice of determination to the owner or operator at his or her last known post office address by registered mail constitutes service of the notice of determination. If the owner or operator, or surety, fails or neglects to properly case, plug, or repair the well described in the notice of determination within 30 days of the date of service or mailing of the notice, the supervisor may enter into and upon any private or public property on which the well is located and upon and across any private or public property necessary to reach the well, and case, plug, or repair the well, and the owner or operator and surety are jointly and severally liable for all expenses incurred by the supervisor. The supervisor, acting for and in behalf of the state, shall certify in writing to the owner or operator and surety the claim of the state in the same manner provided in this section for the service of the notice of determination, and shall list thereon the items of expense incurred in casing, plugging, or repairing the well. The claim shall be paid by the owner or operator, or surety, within 30 days, and if not paid within that time the supervisor, acting for and in behalf of the state, may bring suit against the owner or operator, or surety, jointly or severally, for the collection of the claim in any court of competent jurisdiction in the county of Ingham.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61520 Abandoning well without properly plugging; violation of part or rule; penalty; liability of owner; "owner" and "operator" defined.

Sec. 61520. (1) A person who abandons a well without properly plugging the well as provided in this part or the rules promulgated under this part, or, except as provided in section 61522(3) or (4), who violates this part or a rule promulgated under this part, whether as principal, agent, servant, or employee, is guilty of a misdemeanor, punishable by imprisonment for not more than 90 days, or a fine of not more than \$1,000.00 and costs of prosecution, or both. This section does not impose liability upon the owner of land upon which a well is located, unless the property owner is the owner or part owner of the well.

(2) The words "owner" and "operator", as used in this section and section 61519 mean a person who, by the terms of this part and the rules promulgated under this part, is responsible for the plugging of a well.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61521 Unlawful acts; penalties.

Sec. 61521. (1) A person who, for the purpose of evading this part or of evading a rule promulgated or an order issued under this part, intentionally makes or causes to be made false entry or statement of fact in a report required by this part or by a rule promulgated or an order issued under this part, or who, for that purpose, makes or causes to be made false entry in an account, record, or memorandum kept by a person in connection with this part, or of a rule promulgated or an order issued under this part; or who, for that purpose, omits to make, or causes to be omitted, full, true, and correct entries in the accounts, records, or memoranda, of all facts and transactions pertaining to the interest or activities in the petroleum industry of that person as may be required by the supervisor under authority given in this part or by any rule promulgated or any order issued under this part; is guilty of a felony, punishable by imprisonment for not more than 3 years, or a fine of not more than \$3,000.00, or both.

(2) A person who for the purpose of evading this part or a rule promulgated or an order issued under this part removes from the jurisdiction of the state, or mutilates, alters, or by other means falsifies a book, record, or other paper pertaining to transactions regulated by this part is subject to the penalties prescribed in the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61522 Violations of part, rule, or order; penalties.

Sec. 61522. (1) Unless a penalty is otherwise provided for in this part, a person who violates this part or a rule or order promulgated or issued under this part is subject to a penalty of not more than \$1,000.00. Each day the violation continues constitutes a separate offense. The penalty shall be recovered by an action brought by the supervisor.

(2) A person aiding in the violation of this part or a rule or order promulgated or issued under this part is subject to the same penalties as are prescribed in this section for the person who committed the violation.

(3) If the supervisor arbitrarily and capriciously violates section 61508(2), the supervisor is subject to the penalties prescribed in the freedom of information act, Act No. 442 of the Public Acts of 1976, being sections 15.231 to 15.246 of the Michigan Compiled Laws.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61523 Confiscation of illegal oil or gas, oil or gas products, conveyances, and containers; notice; seizure; sale; intervention.

Sec. 61523. All illegal oil or gas, products derived from illegal oil or gas, conveyances used in the transportation of illegal oil or gas or oil or gas products, and containers used in their storage, except railroad tank cars and pipelines, are subject to confiscation, and the supervisor may seize such illegal oil or gas, oil or gas products, conveyances, and containers. The supervisor shall immediately upon such seizure institute a proceeding in rem to confiscate the oil or gas, oil or gas products, conveyances, and containers in the circuit court of the county in which the seizure was made or in the circuit court of Ingham county. Upon commencement of these proceedings, notice shall be given to all known interested persons in the manner as directed by the court. The court, upon finding that the oil or gas, oil or gas products, conveyances, or containers seized are illegal, shall order those items to be sold under the terms and conditions as it directs. Any person claiming an interest in any oil or gas, oil or gas product, conveyance, or container that is seized has the right to intervene in the proceedings, and the rights of that person shall be determined by the court as justice may require.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61524 Fee for monitoring, surveillance, enforcement, and administration of part.

Sec. 61524. (1) For the purposes of monitoring, surveillance, enforcement, and administration of this part, a fee not in excess of 1%, based upon the gross cash market value, is levied upon oil and gas produced in this state. The fee shall be collected by the revenue division of the department of treasury in the same manner, at the same time, and subject to the provisions of the tax levied by 1929 PA 48, MCL 205.301 to 205.317.

(2) The fee shall be computed as follows:

(a) The director of the department of management and budget, on or before November 1, shall certify to the department of treasury the amount appropriated for the fiscal year for the purposes of monitoring, surveillance, enforcement, and administration of this part.

(b) The department shall estimate the total production and gross cash market value of all oil and gas that will be produced in this state during the fiscal year ending September 30, and shall certify its estimate to the department of treasury on or before November 1.

(c) Within 30 days after the effective date of the 1998 amendments to this section and on or before December 1 of each succeeding year, the department of treasury shall determine the fee as follows:

(i) If the fund balance is less than \$7,000,000.00 as of the end of the fiscal year immediately prior to November 1, the fee shall be 1% of the gross cash market value of oil and gas produced, or an amount calculated to cause the fund to accumulate to \$7,000,000.00 at the end of the current fiscal year, whichever is less.

(ii) If the fund balance is equal to or exceeds \$7,000,000.00 as of the end of the fiscal year immediately prior to November 1, the fee shall be the ratio, to the nearest 1/100 of 1%, that the appropriation bears to the total gross cash market value of the oil and gas that will be produced in this state as estimated by the department as provided in subdivision (b).

(iii) Any money accumulated in the fund in excess of \$7,000,000.00 as of the end of the fiscal year shall be deducted from the following year's appropriation in determining an amount to be certified by the director of the department of management and budget to the department of treasury for computing the annual fee provided for in this section.

(d) The percentage determined pursuant to subdivision (c) shall not exceed 1% and shall be the fee beginning the first of the following month and will continue to be the fee for the next 12 months and until a different fee is determined. However, the fee shall be 1% beginning the first day of the second month after the effective date of the 1998 amendments to this section and will continue to be the fee for the remainder of that calendar year.

(3) The proceeds of the fee provided for in this section shall be forwarded to the state treasurer for deposit into the fund.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525 Permit to drill well; application; bond; posting; fee; issuance; disposition of fees; availability of information pertaining to applications; information provided to city, village, or township.

Sec. 61525. (1) A person shall not drill or begin the drilling of any well for oil or gas, for secondary recovery, or a well for the disposal of salt water, or brine produced in association with oil or gas operations or other oil field wastes, or wells for the development of reservoirs for the storage of liquid or gaseous hydrocarbons, except as authorized by a permit to drill and operate the well issued by the supervisor of wells pursuant to part 13 and unless the person files with the supervisor a bond as provided in section 61506. The permittee shall post the permit in a conspicuous place at the location of the well as provided in the rules and requirements or orders issued or promulgated by the supervisor. An application for a permit shall be accompanied by a fee of \$300.00. A permit to drill and operate shall not be issued to an owner or his or her authorized representative who does not comply with the rules and requirements or orders issued or promulgated by the supervisor. A permit shall not be issued to an owner or his or her authorized representative who has not complied with or is in violation of this part or any of the rules, requirements, or orders issued or promulgated by the supervisor or the department.

(2) The supervisor shall forward all fees received under this section to the state treasurer for deposit in the fund.

(3) The supervisor shall make available to any person, upon request, not less often than weekly, the

following information pertaining to applications for permits to drill and operate:

- (a) Name and address of the applicant.
- (b) Location of proposed well.
- (c) Well name and number.
- (d) Proposed depth of the well.
- (e) Proposed formation.
- (f) Surface owner.
- (g) Whether hydrogen sulfide gas is expected.

(4) The supervisor shall provide the information under subsection (3) to the county in which an oil or gas well is proposed to be located and to the city, village, or township in which the oil or gas well is proposed to be located if that city, village, or township has a population of 70,000 or more. A city, village, township, or county in which an oil or gas well is proposed to be located may provide written comments and recommendations to the supervisor pertaining to applications for permits to drill and operate. The supervisor shall consider all such comments and recommendations in reviewing the application.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995;—Am. 1998, Act 252, Imd. Eff. July 10, 1998;—Am. 1998, Act 303, Imd. Eff. July 28, 1998;—Am. 2004, Act 325, Imd. Eff. Sept. 10, 2004.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525a Annual well regulatory fee; report.

Sec. 61525a. The owner or operator of a well used for injection, withdrawal, or observation related to the storage of natural gas or liquefied petroleum gas that has been used for its permitted purpose at any time during the calendar year immediately prior to the time the fee is due is subject to a \$20.00 annual well regulatory fee. The owner or operator of a well described in this section shall file an annual report by January 31 of each year stating the number of wells used for injection, withdrawal, or observation related to the storage of natural gas or liquefied petroleum gas that has been utilized for its permitted purpose during the previous calendar year. The report shall include a list of wells identified by permit number, permit name, and gas storage field name on a form provided by the supervisor, or such other form which may be acceptable to the supervisor. The annual well regulatory fee described in this section is due not more than 30 days after the supervisor sends notice to the owner or operator of the amount due. The supervisor shall forward all fees collected under this section to the state treasurer for deposit into the fund.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61525b Oil and gas regulatory fund; creation; disposition of money or other assets; lapse; expenditures; annual report.

Sec. 61525b. (1) The oil and gas regulatory fund is created within the state treasury.

(2) The state treasurer may receive money or other assets from any source for deposit into the fund. The state treasurer shall direct the investment of the fund. The state treasurer shall credit to the fund interest and earnings from fund investments.

(3) Money in the fund at the close of the fiscal year shall remain in the fund and shall not lapse to the general fund.

(4) The department shall expend money from the fund, upon appropriation, only for monitoring, surveillance, enforcement, and administration of this part.

(5) The department shall annually submit a report to the legislature that itemizes the expenditure of money in the fund. The report shall include, at a minimum, all of the following:

- (a) The amount of money received and the amount of money expended.
- (b) The number of full-time equivalent positions funded with money in the fund.
- (c) The number of on-site inspections conducted by the department in implementing this part.
- (d) The number of violations identified in enforcing this part, their locations, and a description of the nature of the violations.

History: Add. 1998, Act 252, Imd. Eff. July 10, 1998.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61526 Part cumulative; conflicting provisions repealed; exception.

Sec. 61526. This part is cumulative of all existing laws on the subject matter, but, in case of conflict, this part shall control and shall repeal the conflicting provisions, except for the authority given the public service commission in sections 7 and 8 of Act No. 9 of the Public Acts of 1929, being sections 483.107 and 483.108 of the Michigan Compiled Laws, as authorized by law.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells

324.61527 Applicability of part.

Sec. 61527. This part does not apply to drill holes for the exploration for and the extraction of iron, copper, or brine; to water wells; to mine and quarry drill and blast holes; to coal test holes; or to seismograph or other geophysical exploration test holes.

History: Add. 1995, Act 57, Imd. Eff. May 24, 1995.

Popular name: Act 451

Popular name: NREPA

Popular name: Supervisor of Wells