## **HOUSE BILL No. 5889**

September 12, 2012, Introduced by Reps. Price, Shirkey and McMillin and referred to the Committee on Energy and Technology.

A bill to amend 1939 PA 3, entitled

"An act to provide for the regulation and control of public and certain private utilities and other services affected with a public interest within this state; to provide for alternative energy suppliers; to provide for licensing; to include municipally owned utilities and other providers of energy under certain provisions of this act; to create a public service commission and to prescribe and define its powers and duties; to abolish the Michigan public utilities commission and to confer the powers and duties vested by law on the public service commission; to provide for the continuance, transfer, and completion of certain matters and proceedings; to abolish automatic adjustment clauses; to prohibit certain rate increases without notice and hearing; to qualify residential energy conservation programs permitted under state law for certain federal exemption; to create a fund; to provide for a restructuring of the manner in which energy is provided in this state; to encourage the utilization of resource recovery facilities; to prohibit certain acts and practices of providers of energy; to allow for the securitization of stranded costs; to reduce rates; to provide for appeals; to provide appropriations; to declare the effect and purpose of this act; to prescribe remedies and penalties; and to repeal acts and parts of acts,"

by amending sections 10h and 10i (MCL 460.10h and 460.10i), as added by 2000 PA 142.

## THE PEOPLE OF THE STATE OF MICHIGAN ENACT:

- 1 Sec. 10h. As used in this act:
- 2 (a) "Assignee" means an individual, corporation, or other
- 3 legally recognized entity to which an interest in securitization
- 4 property is transferred.
- 5 (b) "Commission" means the Michigan public service commission.
- 6 in the department of consumer and industry services.
- 7 (c) "Electric utility" means that term as defined in section 2
- 8 of the electric transmission line certification act, 1995 PA 30,
- 9 MCL 460.562.
- (d) "Financing order" means an order of the commission
- 11 approving the issuance of securitization bonds and the creation of
- 12 securitization charges and any corresponding utility rate
- 13 reductions.
- 14 (e) "Financing party" means a holder of securitization bonds,
- 15 including trustees, collateral agents, and other persons acting for
- 16 the benefit of the holder.
- 17 (f) "Nonbypassable charge" means a charge in a financing order
- 18 payable by a customer RECEIVING STANDARD TARIFF SERVICE to an
- 19 electric utility or its assignees or successors. regardless of the
- 20 identity of the customer's electric generation supplier.
- 21 (g) "Qualified costs" means an electric utility's regulatory
- 22 assets as determined by the commission, adjusted by the applicable
- 23 portion of related investment tax credits, plus any costs that the
- 24 commission determines that the electric utility would be unlikely
- 25 to collect in a competitive market, including, but not limited to,
- 26 retail open access implementation costs and the costs of a

- 1 commission approved restructuring, buyout or buy-down of a power
- 2 purchase contract, INVESTMENT IN WATER AND AIR POLLUTION CONTROL
- 3 EQUIPMENT, together with the costs of issuing, supporting, and
- 4 servicing securitization bonds and any costs of retiring and
- 5 refunding the electric utility's existing debt and equity
- 6 securities in connection with the issuance of securitization bonds.
- 7 Qualified costs include taxes related to the recovery of
- 8 securitization charges.
- 9 (h) "Securitization bonds" means bonds, debentures, notes,
- 10 certificates of participation, certificates of a beneficial
- 11 interest, certificates of ownership, or other evidences of
- 12 indebtedness that are issued by an electric utility, its
- 13 successors, or an assignee under a financing order, that have a
- 14 term of not more than 15 years, and that are secured by or payable
- 15 from securitization property. If certificates of participation,
- 16 certificates of A beneficial interest, or certificates of ownership
- 17 are issued, references in this act to principal, interest, or
- 18 premium shall refer to comparable amounts under those certificates.
- 19 (i) "Securitization charges" means nonbypassable amounts to be
- 20 charged for the use or availability of electric services, approved
- 21 by the commission under a financing order to fully recover
- 22 qualified costs, that shall be collected by an electric utility,
- 23 its successors, an assignee, or other collection agents as provided
- 24 for in the financing order.
- 25 (j) "Securitization property" means the property described in
- 26 section 10j.
- 27 (K) "STANDARD TARIFF SERVICE" MEANS THAT TERM AS DEFINED IN

- 1 SECTION 10A.
- 2 (1) "WATER AND AIR POLLUTION CONTROL EQUIPMENT" MEANS THAT TERM
- 3 AS DEFINED IN SECTION 3 OF THE ECONOMIC DEVELOPMENT CORPORATIONS
- 4 ACT, 1974 PA 338, MCL 125.1603.
- 5 Sec. 10i. (1) Upon the application of an electric utility, if
- 6 the commission finds that the net present value of the revenues to
- 7 be collected under the financing order is less than the amount that
- 8 would be recovered over the remaining life of the qualified costs
- 9 using conventional financing methods and that the financing order
- 10 is consistent with the standards in subsection (2), the commission
- 11 shall issue a financing order to allow the utility to recover
- 12 qualified costs. AN ELECTRIC UTILITY THAT HAS MORE THAN 1,000,000
- 13 RETAIL ELECTRIC CUSTOMERS IN THIS STATE ON JANUARY 1, 2012 SHALL
- 14 APPLY FOR A FINANCING ORDER TO FINANCE ALL NEW WATER AND AIR
- 15 POLLUTION CONTROL EQUIPMENT REQUIRED BY ANY RULE OR REGULATION
- 16 ADOPTED BY THE FEDERAL ENVIRONMENTAL PROTECTION AGENCY OR THE
- 17 MICHIGAN DEPARTMENT OF ENVIRONMENTAL QUALITY THAT IS INSTALLED
- 18 AFTER THE EFFECTIVE DATE OF THE 2012 AMENDATORY ACT THAT AMENDED
- 19 THIS SECTION.
- 20 (2) In a financing order, the commission shall ensure all of
- 21 the following:
- 22 (a) That the proceeds of the securitization bonds are used
- 23 solely for the purposes of the refinancing or retirement of debt or
- 24 equity.
- 25 (b) That securitization provides tangible and quantifiable
- 26 benefits to customers of the electric utility.
- 27 (c) That the expected structuring and expected pricing of the

- 1 securitization bonds will result in the lowest securitization
- 2 charges consistent with market conditions and the terms of the
- 3 financing order.
- 4 (d) That the amount securitized does not exceed the net
- 5 present value of the revenue requirement over the life of the
- 6 proposed securitization bonds associated with the qualified costs
- 7 sought to be securitized.
- 8 (E) THAT A CUSTOMER TAKING SERVICE FROM AN ALTERNATIVE
- 9 ELECTRIC SUPPLIER WHEN SECURITIZATION BONDS FOR NEW WATER AND AIR
- 10 POLLUTION CONTROL EQUIPMENT ARE ISSUED AND CONTINUING TO TAKE
- 11 SERVICE FROM AN ALTERNATIVE ELECTRIC SUPPLIER THROUGH THE TERM OF
- 12 THE SECURITIZATION BONDS WILL NOT BE ASSESSED ANY CHARGE RELATING
- 13 TO THOSE BONDS.
- 14 (3) The financing order shall detail the amount of qualified
- 15 costs to be recovered and the period over which the securitization
- 16 charges are to be recovered, not to exceed 15 years, AND ALLOCATE
- 17 THE COSTS TO RATE CLASSES AS PRODUCTION COSTS.
- 18 (4) A financing order is effective in accordance with its
- 19 terms, and the financing order, together with the securitization
- 20 charges authorized in the order, shall be irrevocable and not
- 21 subject to reduction, impairment, or adjustment by further action
- 22 of the commission, except as provided under section 10k(3).
- 23 (5) Stocks, bonds, notes, or other evidence of indebtedness
- 24 issued under a financing order of the commission shall be binding
- 25 in accordance with their terms notwithstanding that the order of
- 26 the commission is later vacated, modified, or otherwise held to be
- 27 invalid in whole or in part.

- 1 (6) The commission shall after an expedited contested case
- 2 proceeding issue a financing order or an order rejecting the
- 3 application for a financing order no later than 90 days after the
- 4 electric utility files its application.
- 5 (7) A financing order is only subject to rehearing by the
- 6 commission on the motion of the applicant for securitization.
- 7 (8) Notwithstanding any other provision of law, a financing
- 8 order may be reviewed by the court of appeals upon a filing by a
- 9 party to the commission proceeding within 30 days after the
- 10 financing order is issued. All appeals of a financing order shall
- 11 be heard and determined as expeditiously as possible with lawful
- 12 precedence over other matters. Review on appeal shall be based
- 13 solely on the record before the commission and briefs to the court
- 14 and shall be limited to whether the financing order conforms to the
- 15 constitution and laws of this state and the United States and is
- 16 within the authority of the commission under this act.
- 17 (9) At the request of an electric utility, the commission may
- 18 adopt a financing order providing for retiring and refunding
- 19 securitization bonds if the commission finds that the future
- 20 securitization charges required to service the new securitization
- 21 bonds, including transaction costs, will be less than the future
- 22 securitization charges required to service the securitization bonds
- 23 being refunded. On the retirement of the refunded securitization
- 24 bonds, the commission shall adjust the related securitization
- 25 charges accordingly.
- 26 (10) The commission shall have the authority to retain
- 27 financial or legal services to assist in issuance of a financing

- 1 order and to require the electric utility to pay the cost of the
- 2 services. The payments shall be included as qualified costs defined
- 3 in section 10h(g).